DISTRIBUTION SANTA FE	1	CONSERVATION CON		Form C-104 Supersedes Old Elloctivo 1-1-6	f C-104 and C-11 S
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND	NATURAL GAS		•
LAND OFFICE		EIVED BY			
OPERATOR V	AUG	12 1985			
Operation OFFICE		D. C. D.			
Anadarko Petroleum C	'ornoration /	SIA, OFFICE			
P. O. Box 2497 Midl	·	Other (Plea	a carlon		
Reason(s) for liling (Check proper bos	Change in Transporter of:		e in Ownership	Effective:	
Recompletion Change in Ownership X	CII Dry G	\	AUG 🛴	· <u>1</u> 985]	•
If change of ownership give name					
and address of previous owner	Anadarko Production Com	pany, P. O. Box	c 2497, Midland	1, Texas 79	9702
DESCRIPTION OF WELL AND	LEASE. Well No.; Pool Name, Including F	ormation	Kind of Lease		Lease No.
Federal "S"	3 Fren Seven Ri	vers	State, Federal or Fe	• Federal	LC 028936C
Unit Letter C : 330	O Feet From The North Lis	ne and2310	Feet From The	West	
Line of Section 28 To	wnship 17S Range	30E , NMP	M.	Eddy	County
	TER OF OIL AND NATURAL GA	15			
Name of Authorized Transporter of Ot. Navajo Refining Compan	ny - Trans. & Supply		s to which approved cop , Artesia, NM		be sent)
Name of Authorized Transporter of Casinghead Gas Ty or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Ege.	10W.W. Frank I		Bartlesvill	e,0K /4004
give location of tanks.	C 28 17S 30E	Yes	i	NA	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			er PC-526	v. Diff Resev.
Designate Type of Completion	on - (X) Gas Well	New Well Workover	Deepen Plug	Back Same Rest	c. Diff. Her-
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay Tubing Depth		ng Depth	
Pertorations			Depti	h Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		Fosted ID-3	
				9-6-85	
		1		kg Op Na	ml
TEST DATA AND REQUEST FO		fier recovery of total val psh or be for full 24 how		et be equal to or ex	ceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo			1
Length of Test	Tubing Pressure	Cosing Pressure	Choir	• Size	
Actual Pred. During Test	Cil-Bbis.	Water-Bbls.	Gas-	MCF	
				<u>/</u>	
GAS WELL					
Actual Frad. Test-MCF/D	Length of Test	Ebia. Condensote/MMC	;F Grovi	ity of Condensate	.
Testing Rethod (pitot, back pr.)	Tuting Pressure (Shut-in)	Cosing Pressure (Shut	(-in) Choke	• Size	
CERTIFICATE OF COMPLIANC	CE	OIL	CONSERVATION	COMMISSION	
A contractification and r	equiations of the Oil Conservation	APPROVED	AUG 26 1985	, 1	9
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By			
		Les A. Clements TITLE Supervisor District II			
	This form is to be filed in compliance with Rock itse.				
TARANA (Signa	If this is a request for allowable for a newly drilled or despended.				
Sr. Administrat	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow.				
<i>(Tite</i> July 24, 1	able on new and recompleted wells. Sitt out only Sections I. H. III. and VI for changes of owner,				
(Da)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				