DISTRIBUTION	NEW MEXICO OIL CO	NSSEVATION COMMITTEE NO STATE OF THE SECOND COMMITTEE SECOND COMITTEE SECOND COMMITTEE SECO	grand on desperies of the state
SANTA PE	REQUEST F	OR ALLOWABLE	Porm C-104 Superpedes Risk (-) 06 and C-116 ElloRive F 18 F
V.S.G.S.		AND	
L. ND OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	. s OCT 2 7 1981
IRANSPORTER OIL			001 2 / 1381
GAS			O. C. D.
PERATOR			ARTESIA, OFFICE
PRORATION OFFICE		•	
Anadarko Product	ion Company		
deses		00055	
	•	88255	
Resents) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
Now Well Recognistics	Oil X Dry Gos	Change to be effe	
Change in Ownership	Casinghood Gas Condens	Former transport	er - Basin, Inc.
change of ewnership give name ad address of previous owner			
SECONDATION OF WELL AND I	PARE		
DESCRIPTION OF WELL AND I	Weil No. Poel Name, Including For	matten Kind of Lease	Logo No.
Federal S	4 Fren 7 Rivers	新述 Federal	EXEK 10 028936
Location			
Unit Lotter : 1650	Feet From The North Line	and 2310 Feet From Th	West
Line of Section 28 Tow	nahip 17S Range 3	OE , MMPM, Eddy	County
Line of Section 28 Tow	TO Name	OE , MPM, Eddy	County
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		
Name of Authorised Transporter of Oil	or Condensate	Address (Give address to which approve	
	ny, Pipeline Division	P.O. Box 159, Artesia,	New Mexico 88210
Name of Authorized Transporter of Cas	•	Address (Give address to which approve	•
Phillips Petroleum Co	MDS.NY Unit Sec. Twp. Rgs.	P.O. Box 6666, Odessa	
If well preduces oil or liquids, give location of tanks.	C 28 175 30E		
	h that from any other lease or pool,		Unknown PC 526
COMPLETION DATA		tre commingating erect number.	
Designate Type of Completion	Oti Well Gas Well	New Well Workover Deepen	Plug Back Same liest Liff, Resty
	Date Compl. Reedy to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Resay to Prod.	Total Depth	F.B. 1.D.
Elevetions (DF, RKB, RT, GR, etc.)	Name of Preducing Formation	Top Oil/Gas Pay	Tubing Depth
Perferations			Depth Casing Snow
		A SUSURINA DE CARA	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE		3. 2	
			
	<u></u>	<u> </u>	
	OR ALLOWABLE (Test must be apple for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to a recess top allo
OII, WELL Dete First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	li, etc.)
/ <u></u>			Choke Size
Length of Teet	Tubing Proceure	Casing Pressure	Choke Size
	·	Marian Ohlo	M
Actual Fred. During Teet	Oil - Shie.	Water - Bhie.	Ges-MCF
GAS WELL		•	
Aptual Prod. Test-MCF/D	Length of Toot	Bhis. Condensate/hatCF	Gravity of Condensate
•••			
Teating Method (pitot, back pr.)	Tubing Pressure (Shub-in)	Cesing Pressure (Shut-in)	Choke Size
		 	
CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION
	<u> </u>	APPROVED OCT 2	δ 1981 2
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		7,1/1.	Gressett
shove is true and complete to th	e best of my knowledge and belief.	BY UU, CI, X	y willer
,		TITLE SUPERVISOR	DISTRICT I
Jenn E Suchle		This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or despend	
- VAMA C	nature)	I wall this form must be accompa	mied by a tabulation of the deviati
Area Superv		tests taken on the well in acco	rdance with RULE 111. Let be filled out completely for alid
, ,	'kle)	shie on new and recompleted w	ells.
October 19,	1981	Fill out only Sections L 1	II. III, and VI for changes of own
- A	Date)	well name or number, or transpor	ries or other such change of condition

And the second s