

Land Office Los Cruces  
Lease No. 05329-1  
Unit Haddam-Jocum A

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS JAN 29 1954

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Haddam-Jocum A</u>

NATURE OF REPORT, NOTICE, OR OTHER DATA)

**ILLEGIBLE**

January 23, 1954

Well No. 1-1 is located 790 ft. from N line and 110 ft. from E line of sec. 28

28 (1/4 Sec. and Sec. No.) 13 (Twp.) 30 (Range) 13 (Meridian)

Frederick (Field) 3047 (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 3628 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION FROM TO BE REPORTED: Pumped 6.8 BPS  
RECORD OF PRODUCTION: On Jan. 9, 1954, ran 117 lbs. 2-1/2" oil tubing to 3641.40 with Subbottom C-2 packer at 3210.00 and 79 lbs. above packer. Loaded casing with 41.50 BC. 1-10 swabbed 13.26 BC from tubing. 1-11 broke down formation with barrowene 1800 psig. Pumped 173.86 bbls. 24 deg. API refined oil containing 12,000/10000 Ottawa sand approximately 1.44 per gal. Max. inj. press. 3,000 psig. Flashed with 45 bbls. crude oil. Total inj. time 32 min. Press. end of flash 2300 psig, dropping to 1100 psig immediately upon stopping pump. On vacuum within 20 min. 1-12 pulled packer loose, dumped oil from annulus (45.40 BC). Total load oil to recover 323.20 bbls. Flowed 1.64 BC and started swabbing. 1-13 swabbed 66.04 BC in 8 hrs. 1-14 swabbed 73.97 in 7 hrs. 1-15 swabbed 150.41 BC in 16 hrs. 1-16 swabbed 69.68 BC in 8 hrs. Net oil 34.35 BC. Pulled 2-1/2" tubing and packer, re-ran 2" tubing crude.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL COMPANY OF TEXAS

Address P.O. Box 416

LAKE HILLS, N.M.

By R. J. Beard

Title R. J. Beard, Field Supt.

MADDREN BEESON 1-A SUBSEQUENT REPORT OF SANDOIL TREATMENT.

RECORD OF RECOMPLETION: Continued

1-16-54 (Con't) Started pumping at 4:00 PM.

SUBSEQUENT PRODUCTION TESTS:

1-17-54	Pumped	35.19	BO	in	14	hours.
1-18-54	Pumped	32.43	BO	in	24	hours.
1-19-54	Pumped	41.06	BO	in	24	hours.
1-20-54	Pumped	42.64	BO	in	24	hours.
1-21-54	Pumped	44.72	BO	in	24	hours.