

APPROVED *[Signature]*  
DISTRICT ENGINEER  
JAN 26 1954

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Los Cruces  
Lease No. 053299-1  
Unit Haidren-Hosson A

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Sandell Treat.</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 25, 19 54

Well No. 1-1 is located 990 ft. from N line and 330 ft. from E line of sec. 44

NE 1/4 Sec. 28 12-1 30-2 RMN  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Freder Edgy New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3628 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION FROM TO TREATMENT: Pumped 6.8 BOPB

RECORD OF COMPLETION: On Jan. 9, 1954, ran 107 fts. 2-1/2" OUI tubing to 3261.40 with Guiberson G-2 packer @ 3010.00 and 99 fts. above packer. Loaded casing with 41.50 BC. 1-10 Scrubbed 13.26 BC from tubing. 1-11 Stroke down formation with kerosene 3 1800 psig. Pumped 173.86 bbls. 24 deg. API refined oil containing 12,000/100 Ottawa sand approximately 1.66 per gal. Max. inj. press. 3,000 psig. Flushed with 45 bbls. crude oil. Total inj. time 32 min. Press. end of flush 2300 psig, dropping to 1100 psig immediately upon stopping pump. On vacuum within 20 min. 1-12 Pooled packer loose, dumped oil from annulus (45.40 BC). Total load oil to recover 325.26 bbls. Flowed 3.64 BC and started scrubbing. 1-13 Scrubbed 66.04 BC in 8 hrs. 1-14 Scrubbed 73.97 in 7 hrs. 1-15 Scrubbed 150.42 BC in 16 hrs. 1-16 Scrubbed 69.68 BC in 8 hrs. Net oil 34.35 BC. Pooled 2-1/2" tubing and packer, re-ran 2" OUI tubing Grade.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL COMPANY OF TEXAS

Address P.O. Box 416

LOUG HILLS, S.W.

By R. J. Heard

Title A. J. Heard, Field Supt.

MADDREN BEESON 1-A SUBSEQUENT REPORT OF SANDOIL TREATMENT.

RECORD OF RECOMPLETION: Continued

1-16-54 (Con't) Started pumping at 4:00 PM.

SUBSEQUENT PRODUCTION TESTS:

1-17-54	Pumped 35.19	BO in 14 hours.
1-18-54	Pumped 32.43	BO in 24 hours.
1-19-54	Pumped 41.06	BO in 24 hours.
1-20-54	Pumped 42.64	BO in 24 hours.
1-21-54	Pumped 44.72	BO in 24 hours.