

GENERAL AMERICAN OIL COMPANY OF TEXAS

DISTRICT OFFICE
BOX 416
LOCO HILLS, NEW MEXICO

July 10, 1963

RECEIVED

JUL 11 1963

G. C. C.
ARTESIA, OFFICE

Mr. M. L. Armstrong
Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico

Maddren A-1, P, 28-17-30
Grayburg Jackson

Dear Mr. Armstrong:

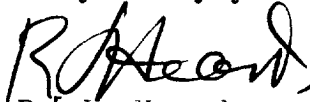
Enclosed is a photostatic copy of approved C-110 on the above well along with copy of our Scout Report.

This well was completed on April 28, 1938 which is before I came to New Mexico and was drilled by previous owners. We do not have a copy of the form C-101, Notice of Intention to Drill, in our files. At that time, Form C-128, Well Plat, was not required so we do not have that either.

I hope that the copy of our Scout Report will give you the information you need on this well.

We will be glad to furnish you with any additional information we may have on this well or others on which your records might not be complete.

Very truly yours,



R. J. Heard
District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Continental American Oil Company of Texas Lease Maddren FT

Well No. 1 Unit Letter PP ²⁸ S ¹⁷ 28 ³⁰ T 175 R 302 Pool Grayburg-Jackson

County Deaf Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit P S 28 T 175 R 302

Authorized Transporter of Oil or Condensate Continental Pipe Line

Address Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is flared - No market available

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil (X) Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of May 19 55

Approved MAY 28 1955 19

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Title OIL AND GAS INSPECTOR

By R. A. Lusk

Title District Superintendent

Company Continental American Oil Co. of Texas

Address P. O. Box 414

Lawville, N. M.

GRAYBURG OIL COMPANY OF NEW MEXICO

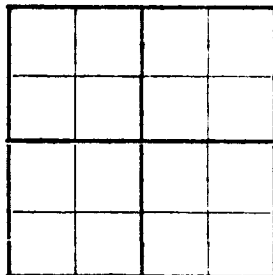
U.S. Govt. Ls. LC 053529(a)

Artesia, New Mexico

PREMIER POOL

SCOUT REPORT

State New Mexico County Eddy
 Company Premier Petroleum Corp.
 Farm Maddren-Beeson Well No. 1A
 Sec. 28 T. 17 R. 30
 Feet from lines N E 330
 S 990 W



Elev. 3628
 Top Salt 534
 Base Salt 1250
 Red Sand 2448-75
 Top 2795
 Top Pay 3240
 Base Pay 3250

Prod. Nat. 77 BOPD Total Depth 3250 sdy
 Gravity _____
 Drilling Commenced March 3, 1938
 Drilling Completed April 28, 1939
 Type of Rig National Machine
 Method of Drilling Cable-tools
 Drilling Contractor Berry & Dexter Drlg Co.

CASING RECORD

Size	Weight	Cemented at	Sacks
8 1/2"	31#	546	50
5-5/16"	17#	3090	100

SHOT RECORD

Date _____ Qts. _____
 From _____ To _____
 Results _____

ACIDIZING RECORD

Date _____ Gals. _____
 Results _____

TUBING RECORD

2" at 3156

RECEIVED

Remarks _____

JUL 12 1963

O. G. C.
ARTESIA, OFFICE

Date

OIL AND GAS ZONES

SO 2030-40 anhyd & brown l
 SO 2448-75 red sand
 SO 2960-70 lime & sand
 SO 3240-50 lime & sand

WATER ZONES

438-42 red beds

12/28 Well stopped flowing, pulled tubing, ran sand pump, cleaned out to 3250'

1/1/43 Ran in 99 jts (plus 21'50" m Bell jt) or 3176'93" 2" reg 1 1/2 thd tubing, plain

Put in 5 3/16 x 2" reg Amer. Flow packer at 2959'45" or 3 93 jt. on top

7 jts. or 213'01" 2" 1 1/2 th tubing on bottom including Bell joint.

1/11/43 Raised tubing 2 joints. 32'

1/19/43 Raised tubing 2 joints (Total of 4 jts raised)

10/13/44 Pulled tubing, bailed water out. Ran new tubing, 4 joints + Bell joint below packer. 11 joints + Bell joint = 362'. 89 joints above packer. Total tubing 3264'.

12-7-44 Well got so would not flow with Amer. Flow Packer without swabbing 2 or 3 times each week. Installed pumping mand. Pulled tubing and re-run tubing, 1 mud anchor, 7 jts u 2" Wps. tubing below tubing anchor, 232'.

(over)

LOG

To

93 Lts. at 2" plain above
catcher 2971'
Total number of joints
100
Total footage 3204'.
Then run 1-1 1/2" O'Brien
Insert 411. Metal Pump
128-5/8" x 25' sucker rods.
1-4' Sub and 11' Polish
rod. Well pumped up
in 1 1/2 hr. Well pumping
on an average of
40 bbls per day.

7-14-47 Put on gas lift.

8-12-47 Pulled tubing valve
making 2 1/2 ft up. Replaced
with new valve (man/2) loaded
at 325#

PUMP INSTALLATION: 3-26-53

Pump: O'Bannon Cro-lay 1 $\frac{1}{2}$ x12'

Seat Nip: O'Bannon 2" EUE at 3205.22'

Rod: 127 (5/8") 1-6'; 2-4'; 1-2' (3191)

Polish Rod: 1 1/8" x 11'

Jack:

Motor:

Stuf. Box:

Prod. Before: (122782B0)

Prod. After:

11-30-60-Fruit & seedlings 7 pots
Dug out 2 1/2 gallons of water
from the stream. Used seeds
collected from the stream
circulated for 1/2 hr.

PRODUCTION:

YEAR	BARRELS	CUMULATIVE
1945	8725	84170
1946	7133	91303
1947	6627	97930
1948	5968	103898
1949	5440	109338
1950	4909	114247
1951	4007	118254
1952	3918	122172
1953	2623	124795
1954	8896	133691
1955	6488	140179
1956	4795	144974
1957	3581	148555
1958	2497	151052
1959	2073	153125
1960	2344	155669
1961	2071	157740
1962	1714	159454