IL UI NEVY NICAMO NO MINERALS DEPARTMENT ******************* DISTRIBUTION 11 U.S.U.S. LAND OFFICE TRANSPORTER OIL V

OIL CONSERVATION DIVIS

P. O. BOX 2088

Form C-104 Revised 10-1 RECEIVED

SANTA FE, NEW MEXICO 87501

JUN 24 1983

REQUEST FOR ALLOWABLE

O. C. D.

Separate Forms C-104 must be filled for each pool in multip

OPERATION PRODUCE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	ARTESIA, OFFICE						
Operator	s Oil Company								
Address		exico 88255							
Reason(s) for filing (Check prope	ox 128, Loco Hills, New Me	Other (Please explain)							
New Well	Change in Transporter of:								
Recompletion Change in Ownership		G-J Premier S	d Ut, Tr. MA						
If change of ownership give has and address of previous owner.	General American Oil Co	o. of lexas, r. o. box 12	6, Edet HIII5, NA 60233						
DESCRIPTION OF WELL A	to do Inc. 11 at T. C. 1 May 1 at 1	ig Formation Kind of Le	73.0						
Grayburg-Jack,	WF Ut 1 Grayburg-Ja	ckson SR-Q-G-SA State, Fed	eral or Fee Federal LC 053259-1						
Location									
Unit Letter P ;	990 Feet From The South	Line and 330 Feet Fro	m The East						
Line of Section 28	T. Anship 17-S Range	30-Е , пмрм,	Eddy County						
	ORTER OF OIL AND NATURAL	GAS	proved copy of this form is to be sent;						
Name of Authorized Transporter of Navaio Refining Com	ren 💢 - or Condensate 🗀 pany — Pipeline Division								
	Casingheat Gas or Dry Gas		proved copy of this form is to be sent)						
	Unit Sec. Twp. Rge.	Is gas actually connected?	When						
If well produces oil or liquids, give location of tanks.		OE NO							
	i with that from any other lease or po	ol, give commingling order number:							
COMPLETION DATA Designate Type of Compl	etion - IX	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v						
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevations (DF, RKB, RT., GR, et.	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth						
	,								
Perforations .	·		Depth Casing Shoe						
		AND CEMENTING RECORD DEPTH SET	SACKS CEMENT						
HOLE SIZE	CASING & TUBING SIZE	DEFINSLI							
	FOR ALLOWABLE (Test must b able for this	e after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allo						
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)						
Length of Test	Tubing Pressure	Casing Presews	Choke Size						
			I GOA-MEE TO A						
Actual Prod. During Test	OII-윤네 s.	Water-Bbls.	Car All on						
	<u> </u>		L WOO IT						
ACTUAL Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Cravity of Condeparts						
			\ \(\text{\tin}\text{\tetx{\text{\tetx{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\text{\texi}\text{\text{\texi}\text{\text{\text{\text{\texi}\text{\text{\texi}\text{\texi}\text{\text{\text{\texi}\tex{\text{\text{\text{\text{\texi}\text{\texi}\texit{\text{\t						
Testing Method (pirot, back pr.)	Tubing Pressure (Ehut-in)	Coming Pressure (Ebut-in)	Choke Sixe						
ERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION DIVISION							
hereby certify that the cules so	nd regulations of the Oll Conservation	APPROVED JUN 2 81							
ivision have been complied w	ith and that the information given the beat of my knowledge and belie	Original signed	Original Signed By Leslie A. Clements						
The second secon		Supervisor Distr							
			compliance with MULE 1904.						
Kendell N. L	laukins	If this is a request for all	owable for a newly drilled or deapene						
Lendell N. Hawkins (S	uperintendent	tests taken on the well in acc							
	(Tille)	able on new and secompluted	nust be filled out completely for allew walls.						
Spul 11,1923	(Date)	Fill out only Sections I, well name or number, or transpo	II. III, and VI for changes of owner orter, or other such change of condition						
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