

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back **RECEIVED**
Use "APPLICATION FOR PERMIT—" for each proposal.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, Texas 79762		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P, 990' FSL & 330' FEL		5. LEASE DESIGNATION AND SERIAL NO. NM 0467934		6. IF INDIAN, ALLOTTEE OR TRIBE NAME LC-053259-7		7. UNIT AGREEMENT NAME Grayburg Jackson WFU		8. FARM OR LEASE NAME		9. WELL NO. Tract MA 1		10. FIELD AND POOL, OR WILDCAT Grb.Jacks.SR-Q-Gb-SA		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec.28, 17-S, 30-E		12. COUNTY OR PARISH Eddy		13. STATE NM	
14. PERMIT NO. API No. 30-015-04376				15. ELEVATIONS (Show whether of, to, or, etc.) 3628' GL																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	☐
Test well to determine reactivation potential	☒		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU DDU. Bleed down any pressure on csg/tbg. Install Class 2 BOP. Insure csg/tbg static. COOH w/tubing (if applicable).
2. RIH w/packer on 2-3/8" J-55 workstring. Set packer approx 50' above perfs or openhold interval. Attempt to load backside. (Note: If backside will not load, isolate leak). Notify BLM to witness test.
3. Pump 500 gallons 15% NEFe HCL, and flush to bottom perforation with produced fluid. Do not exceed 2000 psi.
4. Swab back load.
5. Put well on test pump for 1 week. (Pump to frac tank.) If economical, well will be reactivated. If non productive will recommend to permanently abandon well.

RECEIVED
DEC 31 10 35 AM '92
CARLSBAD AREA OFFICE
WATERS

18. I hereby certify that the foregoing is true and correct			
SIGNED <u>W.M. Sanders</u>	TITLE <u>Supv., Reg. Affairs</u>	DATE <u>12/30/92</u>	
(This space for Federal or State official seal)		DATE <u>1/12/93</u>	
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>	
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side