

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0125
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028936-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G-J Permier Sd. Ut. Tr. ME

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.)
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 21 1991

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Water Injection

2. NAME OF OPERATOR

Phillips Petroleum Company ✓

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990' FSL and 1650' FEL

14. PERMIT NO.

30-015-04377

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3623' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Isolate & Repair CSG Leak ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-08-91 Unseated packer and pulled same from hole. Pulled 98 joints of 2 3/8 injection tubing.
10-09-91 WIH with 2 3/8" work string to depth of 3,000'. Prepared to circulate hole clean and test casing. Dug out around wellhead appx. 3-4'. Found small hole in 7" 20# casing.
10-10-91 Dug out to expose hole in 7" casing. Repaired casing. Filled back in around wellhead. Picked up notched collar on 2 3/8" workstring and WIH. Tagged TD at 3192'. POOH with notched collar on 2 3/8" tubing.
10-11-91 WIH with packer and set at 2990' on 2 3/8" tubing. Acidized the open hole interval from 3171' to 3196' with 3,000 gallons of pentol 200 diverted with 400 lbs of rock salt in 400 gallons of 9 ppg brine.
10-14-91 Unseat packer and POOH with same. Picked up Baker AD-1 packer on plastic coated 2 3/8" injection tubing and started in hole. Ran 45 joints of tubing.
10-15-91 Continued in hole with plastic coated 2 3/8" tubing to depth of 2998'. Loaded tubing-casing annulus with 85 bbls 2% KCL water mixed with one drum Tretolite's KW-170 packer fluid. Set packer. Temp drop from Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor Reg/Proration

DATE 11-13-91

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED NOV - 6 1991 O. C. D. ARTESIA OFFICE	
2. NAME OF OPERATOR Phillip Petroleum Company		3. UNIT ACREMENT NAME G-J Permier Sd. Ut. Tr. ME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		4. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL and 1650' FEL of Section 28, T. 17-S, R. 30-E, Eddy County, New Mexico		5. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
14. PERMIT NO. 30-015-04377		15. ELEVATIONS (Show whether SP, ST, OR, etc.) 3623' G1	
12. COUNTY OR PARISH Eddy		13. STATE N.M.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Isolate & Repair CSG Leak

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECOMMENDED PROCEDURE

1. Release Totem Tension packer @ $\pm 3003'$. COOH with 2-3/8", 4.7#, injection tubing.
2. PU and GIH with 5-1/2" RBP and RTTS type packer on 2-7/8", 6.5#, EUE, J-55 workstring. Set RBP @ $\pm 3000'$. Load casing-tubing annulus with produced water. Set packer @ $\pm 2990'$ and test RBP to 500 psi. Pressure test annulus to 500 psi.
3. If annulus will not hold pressure dump 2 sks sand on top of RBP. Isolate casing leaks with RTTS type packer. Obtain injection rates and pressures.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Supervisor Reg. & Proration

DATE 9-3-91

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

11/4/91

Subject to
 Like Approval
 by State

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4. Perform swab and cement squeeze, as needed.
5. PU 6-1/4" bit and drill collars on 2-7/8" workstring and drill out to top of liner at 1517'. COOH and PU 4-7/8" bit and drill collars and drill out to RBP @ 3000'. Circulate sand from RBP. COOH with workstring, DC's and bit.
6. GIH with retrieving tool on 2-7/8" workstring. Retrieve RBP @ \pm 3000'. COOH with workstring and RBP.
7. GIH with 4-7/8" bit and DC's on 2-7/8" workstring. Clean out to PBTD @ \pm 3196'. COOH and lay down 2-7/8" workstring, DC's, and bit.
8. GIH with Baker Loc-set packer (or equivalent) and existing 2-3/8", 4.7#, IPC injection tubing to \pm 3000'.
9. Load tubing-casing annulus with 85 Bbl 2% KCl water mixed with 1 drum Tretolite's KW-170 packer fluid.
10. Set packer @ \pm 3000'. Pressure test tubing casing annulus to 500 psi. Record pressure test on a chart and submit to NMOCD.

NOTE: Notify NMOCD 24 hrs prior to pressure test.
11. RD DOU and resume injection.