

U. S. LAND OFFICE --- L.C. ---
SERIAL NUMBER --- 028936-F ---
LEASE OR PERMIT TO PROSPECT --- Beeson ---

UNITED STATES
DEPARTMENT OF THE INTERIOR
m GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Premier Petroleum Corp. Address Artesia, New Mexico
Lessor or Tract Beeson Field Loco Hills State New Mexico
Well No. 8-F Sec. 29 T. 17 R. 30 Meridian NMPM County Eddy
Location 330 ft. $\left\{ \begin{smallmatrix} N. \\ S. \end{smallmatrix} \right\}$ of S Line and 1650 ft. $\left\{ \begin{smallmatrix} E. \\ W. \end{smallmatrix} \right\}$ of E Line of Sec. 29 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date August 22, 1941 Title Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling June 30-----, 1941 Finished drilling August 20-----, 1941-----

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1825 to 1827	Rainbow	No. 4, from 2842 to 2847	Rainbow
No. 2, from 2320 to 2330	G	No. 5, from 3082 to 3096	Oil
No. 3, from 2597 to 2600	G	No. 6, from _____ to _____	

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 $\frac{1}{2}$	686'	50	International	Heavy	Top to bottom
7	3017'	100	"	"	" " "

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3094 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 95 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. R. Everts	Driller	S. M. Munnerlyn	Driller
Green Bush	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	caliche
20	145	125	red beds
145	200	55	gyp and red bed
200	345	145	gyp
345	395	50	gyp gyp and red bed
395	425	30	red bed and shells
425	950	525	SALT
950	965	15	anhydrite
965	1135	170	SALT
1135	2343	1208	Anhydrite and blue & 1/4 brown shale
2343	2364	21	RED SAND
2364	2510	146	anhydrite
2510	2530	20	anhydrite and sandy shale
2530	2670	140	anhydrite and shale
2670	2696	26	gray lime
2696	2714	18	anhydrite
2714	2996	182	gray and brown lime
2996	3008	12	pink lime
3008	3073	7	gray lime
3073	3099	26	lime T.D.

