ETIGY AND MINERALS DEPARTMENT	au concepu	TION DIVICION	Form C-104 Revised 10-1-78
DISTRIBUTION	Р, О. ВО		RECEIVED
FILE U.S.C.S.	SANTA FE, NEW	V MEXICO 87501	HIN 9.4 1002
LAND OFFICE		R ALLOWABL E ND	JUN 24 1983
OPERATION PADRATION OFFICE		PORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
Operator Phillips Of	il Company		
Address P. O. Box	128, Loco Hills, New Mexi	ico 88255	
Reason(s) for filing (Check proper box)	Other (Please explain)	Namo
New Well Recompletion	Change in Transporter of: On Dry Go	├ Reeson F	Name
Change in Ownership X	Conden		T
and address of previous owner	General American Oil Co.	or Texas, P. U. Box 128	, Loco Hills, NM 88255
DESCRIPTION OF WELL AND Lease Name Beeson-F Fe	Well No. Pool Name, Including to		l C 060529
•		• andFeet From	
Unit Letter : 29 Line of Section T.	17-S Range	30-E , NMPM,	Eddy County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of CII	X or Condensate	Address (Give address to which appro	
Navajo Refining Company	ingheuti Gas or Dry Gas	P.O. Box 159 Artesia. Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 29 17S 30E	NO W	nen
If this production is commingled wit. COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
Designate Type of Completion	on — (XX) Gas Well Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name al Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tonks	Doto of Test	Producing Method (Flow, pump, gas l	ifs, esc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oti-Bala.	Water-Bbls.	Gas-MCF
			Bay Day
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravity of Condene are
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	E	OIL CONSERVA	_
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 2 8 1983 Original Signed By	
		-BY todie A. Clements Supervisor District II	
		TITLE This form is to be filed in	compliance with mulE 1104.
Lendell M. Hawkins (Signature)		If this is a request for allowable for a newly drilled or despens-	
Field Superintendent		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
april 11, 1983		able on new and recomplated wells. Fill out only Sections I, Il. III, and VI for changes of owne well name or number, or transporter, or other such change of conditions.	
(frais)		Courses I write C-104 must be filed for each pool in multi-	

Torne C-104 must be filled for each pool in multi;