

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

2. Name of: AROC (Texas) Inc.  
4200 E Skelly Drive, Suite 1000  
3. Address: Tulsa, OK 74135 918-491-1100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1650' FEL, Unit O  
Section 29, T17S, R30E

5. Lease Designation and Serial No.  
LC-060529

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Beeson "F" Federal No. 8

9. Well API No.  
30-015-04380

10. Field and Pool, or Exploratory Area  
Loco Hills QN-GB-SA

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

08/21/00 RIH w/6 1/4" mill tooth bit, 6 - 4 3/4" DC's, 2 7/8" tbg & tagged fill @ 3050'.

08/22/00 Drilled scale, sand & paraffin from 3050' to 3099'. Drilled new formation from 3099' to 3108'. Circulated well clean.

08/23 thru 08/29/00 Drilled new formation from 3108' to 3375' (TD). Circulated well clean. POH laying down 2 7/8" tbg & DC's in singles.

08/30/00 RIH w/4 1/2" shoe, shoe joint, float collar & 77 jts 4 1/2" 10.5 # casing. Set shoe @ 3372. Cemented w/310sx Halliburton Lite w/1/4# FloCele, 250sx C w/2# Calcium Chloride. Circulated 81sx to pit.

08/31/00 RU Black Warrior Wireline. Ran Gamma Ray CCL Compensated Neutron Log & Cement Bond Log.  
RU reverse unit. RIH w/3 7/8" mill tooth bit, 4 - 3 1/2" DC's, 2 3/8" tbg & tagged @ 3336'. Drilled float collar & shoe joint to 3372'.

09/01/00 Ran Gamma Ray, Compensated Neutron Log from 3336' to TD. Perforated 2829, 47', 58', 59', 2927', 37', 71', 88', 89', 3000', 12', 17', 75', 95', 97', 99', 3101', 39', 60', 86', 89', 3221', 89', 3221', 89', 95', 3354', 56', 58', 60' (28 holes - Grayburg & San Andres)

14. I hereby certify that the foregoing is true and correct

Signed

Thalia Marshall

Title

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 18 2000

Date 09/08/00

- 09/01/00 RIH w/4 1/2" 10.5# tension pkr, 2 3/8" tbg & spotted 5 bbls acid @ 3362'. Acidized perms 2829' to 3360' w/2500 gals 15% NEFE acid w/70 ball sealers.
- 09/05/00 RIH w/4 1/2" 10.5# plastic coated AD-1 tension pkr, 88jts new 2 3/8" coated (TK-70) injection tbg. Circulated pkr fluid down the annulus. Set pkr @ 2778'. Tested annulus to 340 psi, held for 30 mins. Okay.  
Chart Attached

BLM  
SEP 15 2000

