

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/S

DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT 2
P.O. Drawer DD, Artesia, NM 88210

DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Federal Well

WELL APN NO.	30-015-04380
5. Indicate Type of Lease	Federal
6. State Oil & Gas Lease No.	LC-060529
7. Lease Name or Unit Agreement Name	
8. Well No.	Beeson "F" Federal No. 8
9. Pool name or Wildcat	Loco Hills QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL	2. Name of Operator AROC (Texas) Inc. 4200 E Skelly Drive, Suite 1000 Tulsa, OK 74135 918-491-1100	3. Address of C -5433	4. Well Location Unit Letter O : 330' Feet From The South Line and 1650' Feet From The East Line Section 29 Township 17S Range 30E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>			CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>			OTHER: Casing Integrity Test	<input checked="" type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

11/20/00 POH w/2 3/8" coated tbg and AD-1 tension pkr which was sheared. RIH w/new plastic coated AD-1 tension pkr, 88 jts 2 3/8" coated tbg. Circulated pkr fluid. Set pkr @ original setting depth (2778') and tested annulus to 340 psi and held for 30 minutes.
Original chart on file at Oil Conservation Division Artesia Office - copy attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Thalia Marshall	TITLE		DATE	12/05/00
TYPE OR PRINT NAME	Thalia Marshall	TELEPHONE NO.	505-885-5433		
(This space for State Use)					
APPROVED BY	Thalia Marshall	TITLE	Field Rep 1	DATE	2-16-01
CONDITIONS OF APPROVAL IF ANY:					

