## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

## CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Ope	rator	any of Texas Lease <u>Beeson F</u>	-
Address Box 41	6, Loco Hills, New Mexico	Dallas, Texas	
(Lo	ocal or Field Office)	(Principal Place of Business)	
Unit N Wel	ls No. 2_Sec. F7_T1/5_R3U	Field Loco Hills County Eddy	
Kind of Lease	U.S. Government	Location of Tanks On Lease	
Transporter _Art	esia Pipe Line Company	Address of Transporter _Artesia, N.M.	
Amboods M 35		(Local or Field Office)	
(Principal Pla	Percent of oil to	be transported 100. Other transporters autho	r-
ized to transport o	oil from this unit are		%
REMARKS:	Change of transporter fro Artesia Pipe Line Company	m Texas New Mexico Pipe Line Company to effective April 1, 1951.	
have been complied the percentages of be valid until furt vation Commission	ed with except as noted above as oil produced from the above desher notice to the transporter name of New Mexico.	d regulations of the Oil Conservation Commission of that gathering agent is authorized to transposeribed property and that this authorization winned herein or until cancelled by the Oil Conse	rt III r-
Executed this	theday of	March , 1951	
		General American Cil Company of Texas  (Company or Operator)  By	
		Title R. J. Heard, Field Supt.	
State of	New Mexico		
County of	New Mexico Eddy	> 88.	
Before me, the known to me to be duly sworn on oat	ne undersigned authority, on this the person whose name is subs	s day personally appeared R. J. Heard scribed to the above instrument, who being by make this report and has knowledge of the fac-	ıe
Subscribed an	nd sworn to before me, this the	21st day of March , 1951	· <del>-</del>
Notary Public	e in and forEddyCount	y,My commission expires April 25, 1	951.
Approved:	MAR 26 19 <b>51</b> 195		
	ION COMMISSION	Please return 2 approved copies,	
	A STATE OF THE STA		
By	<u> </u>	(See Instructions on Reverse Side)	
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to a see he co	2 CAU MEPESTON		

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.