(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. LC-060529

JAN 2 4 1955

SUNDRY NOTICES AND REPORTS ON WELLS.

NOTICE OF INTE	NTION TO DRILL	
NOTICE OF INTE		SUBSEQUENT REPORT OF WATER SHUT-OFF
	NTION TO CHANGE PLANS	
NOTICE OF INTE	NTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
	NTION TO RE-DRILL OR REPAIR WEL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTE	NTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTE	NTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTE	NTION TO ABANDON WELL	
		Absorpant Report of Section Treatment
	(INDICATE ABOVE BY CH	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		Loco Hills, N. N. January 20 , 195
		ft. from $\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line and 2310 ft. from $\begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$ line of sec. 2310
R/L 34/L	Sec. No.) (Twp.)	(Range) (Meridian)
Leco Hil		Soly (Meridian)
	eld)	(County or Subdivision) (State or Territory)
	ed expected depths to objective sand	ds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cements, and all other important proposed work)
00007108 0020 0 7 9 12-17-54	PRIOR TO TREATMENT! Cleaned out to TO 3 tubing to 2791 with Total length of str Practured with 35 h 1b. sand per gal; 1 Plushed with 85 bb1 Flush 2700 peig, dr	ts, and all other important proposed work)
2000 of 1 12-17-54 12-13-54 12-13-54 38LTS of 12-13-54	PRIOR TO TREATMENT: Cleaned out to TO 3 tubing to 2791 with Total length of str Practured with 35 h lb. sand per gal; 1 Flushed with 85 bbl flush 2760 paig, dr oil 456 bbls. TREATMENT: After shot in 17 h hat this plan of work must receive a	Total production 35,CLR & Page 1.2) No. 1009. Respect 1.2) No. 1009. Total production 35,CLR & 3009. Respect 1.2) No. 1009. Respect on 2-1/2° No. 1009. Respect on 2-1/2° No. 1009. Respect on 2-1/2° No. 1009. Landed according with ell. Abla. berecome; 24 bbla. crude oil containing 1/172 bbla. crude with 1 lb; 48 bbla. with 1-1/2 1 la. crude. Max. inj. press. 2900 paig; at end a repping to 1100 paig on stepping pump. Total la repping to 1100 paig on stepping pump. Total la appropring to the Geological Sugar before operations may be commenced.
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General American Oil Co. of Texas

Subsequent Report of Sandoil Treatment, Beeson F-9

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RESULTS OF TREATMENT (cont'd): swbd. thru 2-1/2" SUE. Swbd. 124 bbls. in 8 hrs. 12-20-54 Swbd. 5 bbls. Pulled 2-1/2" EUS, re-ran pumping instal-

lation.

12-21-54 Pumped 40 bbls. in 14 hrs.

12-22-54 Pumped 55 bbls. in 21 hrs.

12-23-54 Pumped 44 bbls.

12-24-54 Pumped 27 bbls.

12-25-54 thru

1- 3-55 Pumped 169 bbls. NET 8 BO.

SUBSEQUENT TESTS:

1-14-55 Fumped 8 BO.

1-15-55 Pumped 8 BO.

1-16-55 Pumped 10 BO.

1-17-55 Pumped 11 BO.

1-18-55 Pumped 11 BO. 1-19-55 Pumped 8 BO.

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