



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Los Cruces
Lease No. LC-060329
Unit Section 7JAN 24 1955
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, N. M. January 20, 1955

Well No. 9-F is located 330 ft. from N line and 2310 ft. from W line of sec. 29
38 1/4 34 1/4 Sec. 29 17-3 30-E N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Loco Hills Sady New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3500 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)
PRODUCTION PRIOR TO TREATMENT: Pumped 1.25 MFB. Total production 35,018 BO.

RECORD OF RECOMPLETION:

- 12-17-54 Cleaned out to TD 3069. Ran Caliberson G-2 H-W Packer on 2-1/2" EUS tubing to 2791 with H-1 hydraulic anchor one rpm. 2 joint above. Total length of string 3044'. Loaded annulus with oil.
- 12-18-54 Fractured with 35 bbls. barosene; 24 bbls. crude oil containing 1/2 lb. sand per gal; 172 bbls. crude with 1 lb; 48 bbls. with 1-1/2 lbs. Flushed with 85 bbls. crude. Max. inj. press. 2900 psig; at end of flush 2700 psig, dropping to 1100 psig on stopping pump. Total load oil 456 bbls.

RESULTS OF TREATMENT:

12-19-54 After shut in 17 hrs, tubing press. 190 psig. Pulled packer loose,

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(Continued on page 12)

Company GENERAL AMERICAN OIL CO. OF TEXASAddress Box 416LOCO HILLS, N. M.

By

R. J. Heard
I. J. Heard

Title

Field Supt.

General American Oil Co. of Texas

Jan. 20, 1955

Subsequent Report of Sandoil Treatment,
Beeson F-9

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RESULTS OF TREATMENT (cont'd):

swbd. thru 2-1/2" EUE. Swbd. 124 bbls. in 8 hrs.
12-20-54 Swbd. 5 bbls. Pulled 2-1/2" EUE, re-ran pumping instal-
lation.
12-21-54 Pumped 40 bbls. in 14 hrs.
12-22-54 Pumped 55 bbls. in 21 hrs.
12-23-54 Pumped 44 bbls.
12-24-54 Pumped 27 bbls.
12-25-54 thru
1- 3-55 Pumped 169 bbls. NET 8 BO.

SUBSEQUENT TESTS:

1-14-55 Pumped 8 BO.
1-15-55 Pumped 8 BO.
1-16-55 Pumped 10 BO.
1-17-55 Pumped 11 BO.
1-18-55 Pumped 11 BO.
1-19-55 Pumped 8 BO.

1971-1972

1971-1972

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