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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

OCT 19 1976

Operator **O. C. C.**
General American Oil Company of Texas **ARTESIA, OFFICE**

Address P. O. Box 416 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Well has been TH since 1966 from Continental Pipeline Co.
Recompletion ☒	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☒	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Beeson "F"	Well No. 9	Pool Name, including Formation Loco Hills Q-G-SH Penrose	Kind of Lease State, Federal or Fee	Lease No. Fed. LQ-060529
Location				
Unit Letter N	330	Feet From The South	Line and 2310	Feet From The West
Line of Section 29	Township 17-S	Range 30-E	N.M.P.M. Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refing Co., Pipeline Division	North Freeman Avenue Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 29	Twp. 17-S	Rge. 30-E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Res'ty. ☐	Diff. Res'ty. ☐
Date Spudded	Date Compl. Ready to Prod. 10-4-76		Total Depth 3069'		P.B.T.D. 2870			
Elevations (DF, RKB, RT, GR, etc.) 3588 DF	Name of Producing Formation Penrose		Top Oil/Gas Pay 2537'		Tubing Depth 2550			
Perforations 2791'-2794'; 2800'-2806'; 2537'-2544'.					Depth Casing Shoe 2941'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8" 24#	625'	50
	7" 20#	2941'	100
	2-3/8" OD EUE 4.7#	2550'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks October 9, 1976	Date of Test October 9, 1976	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 123 bbls.	Oil-Bbls. 53	Water-Bbls. 70 LW	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell Hawkins
Lendell Hawkins (Signature)
Engineer

October 18, 1976

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 22 1976**, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

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