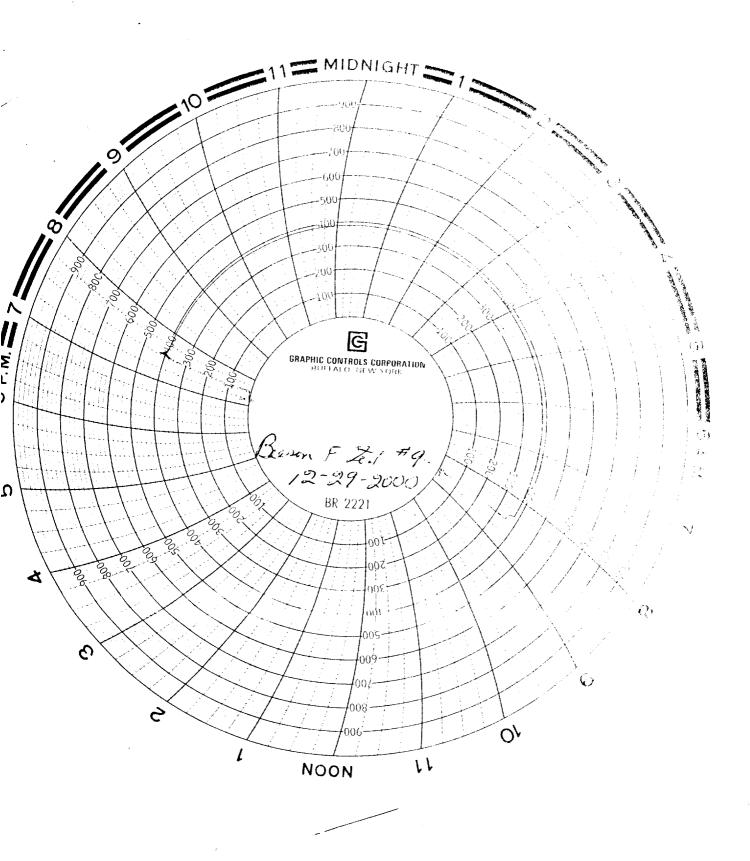
Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-5 18/2

Appropriate strict Office		Energy,							
STRICT 1						(WELL API NO.			
D. Box 1980, Hobbs, NM 88240 STRICT 2	OIL CONSERVATION DIVISION					30-015-04381			
D. Drawer DD, Artesia, NM 88210	P.O. Box 2088					5. Indicate Type of Lease			
				lew Mexico 87504-2088		_			
STRICT 3 00 Rio Brazos Rd., Aztec, NM 87410						6. State Oil & Gas	ederal Lease No.	.	
							LC-060529		
	SUNDRY NOT	ICES AND RE	PORTS	ON WELLS					
(DO NOT USE TH	IIS FORM FOR PR	OPOSALS TO DR	ILL OR TO	DEEPEN OR PLUG BACK TO A		7. Lease Name or	Unit Agreement Name		
1	DIFFERENT RESE	RVOIR. USE "APF	PLICATION	I FOR PERMIT"					
Type of Well:	(FORM (C-101) FOR SUCH	PROPOSA	ALS.)		_			
OIL			niontor	•					
WELL	NIC.		njector						
Name AROC (TEXAS)	INC					8. Well No.	n "F" Federal N	_	
PO BOX 702373 Addrei TULSA OK 7417	n_2373							U. 1	
Addres IULDA UN /41/	0-4313		05/885	5_5/133		9. Pool name or W	Hills QN-GB-S	۵:	
			JJ/003			LOCO	i iiiis Qiv-GD-3	بر <i>\</i> 	
Well Location	. 					·			
Unit Letter	N :	330'		Feet From The South Line a	nd 2310'	Feet From The	West Line		
Section	29	Township	17S	Range	30E	NMPM	Eddy count	,	
the second and the second seco		10. Elevatio		whether DF, RKB, RT, GR, etc.)					
garagana sa gitta saasaa ah oo oo ah oo oo ah oo a									
NOTICE OF	Chec INTENTION T	K Appropriate E	sox to ina	icate Nature of Notice, Report,	or Other Data SUBSEQUE	NT REPORT	OF		
RFORM REMEDIAL WORK	 1	ID ABANDON	— I	REMEDIAL WORK		7	ERING CASING	ſ	
MPORARILY ABANDON	CHANGE	PLANS		COMMENCE DRILLING OPNS		PLU	IG AND ABANDONMENT	j	
	_	_		CASING TEST AND CEMENT.	JOB	j			
LL OR ALTER CASING			I	CASING TEST AND CEMENT	L .				
ULL OR ALTER CASING THER: 2. Describe Proposed or Completed Operation	ns (Clearly state all pert	inent details, and give per	rtinent dates ,in	OTHER: Casing Integrit	y Test			T	
THER: . Describe Proposed or Completed Operation				отнея: Casing Integrit	y Test work) SEE RULE 1103.	fluid. Set pk	cr & tested		
THER: Describe Proposed or Completed Operation 2/29/00 RIH w/4 1/2"		D-1 tension pk	r, 87 jts c	OTHER: Casing Inlegrit	y Test work) SEE RULE 1103.	fluid. Set pk			
THER: 2. Describe Proposed or Completed Operation 2/29/00 RIH w/4 1/2" annulus	10.5# coated A	D-1 tension pk held for 30 mi	r, 87 jts c	OTHER: Casing Inlegrit	y Test work) SEE RULE 1103.	fluid. Set pk			
THER: 2. Describe Proposed or Completed Operation 2/29/00 RIH w/4 1/2" annulus	10.5# coated A to 380 psi and	D-1 tension pk held for 30 mi	r, 87 jts c	OTHER: Casing Inlegrit	y Test work) SEE RULE 1103.	·			
THER: 2. Describe Proposed or Completed Operation 2/29/00 RIH w/4 1/2" annulus	10.5# coated A to 380 psi and	D-1 tension pk held for 30 mi	r, 87 jts c	OTHER: Casing Inlegrit	y Test work) SEE RULE 1103.	·			
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ereby certify that the informatignaphove is an analysis of the complete of the	10.5# coated A to 380 psi and chart attached	D-1 tension pk held for 30 min	r, 87 jts c nutes.	OTHER: Casing Inlegrit	y Test work) SEE RULE 1103. Circulated pkr	CO 10 25 26 27 25 25 35	OCD - ARTESI,	(e)	
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THER: 2. Describe Proposed or Completed Operation 2/29/00 RIH w/4 1/2" annulus Original Original	and complete to the best	D-1 tension pk held for 30 min	r, 87 jts c nutes.	OTHER: Casing Integrition cluding estimated date of starting any proposed vice of the control of	y Test work) SEE RULE 1103. Circulated pkr	PHONE NO.	OCD - ARTESI,		





State of New Mexico

Form C-103

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Appropriate strict Office	Energy, Minerals and Nat	tural Resources Department		Revised 1-1-89
<u>STRICT 1</u>). Box 1980, Hobbs, NM 88240	OIL GONGERY		WELL API NO.	 D-015-04381
TRICT 2 . Drawer DD, Artesia, NM 88210	P.O. I	ATION DIVISION Box 2088	5. Indicate Type o	
TRICT 3	Santa Fe, New 1	Mexico 87504-2088		ederal
D Rio Brazos Rd., Aztec, NM 87410			5. State Oil & Gas	C-060529
SUNDR	Y NOTICES AND REPORTS ON	WELLS		
	FOR PROPOSALS TO DRILL OR TO DEE		7. Lease Name o	r Unit Agreement Name
	IT RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS.			
Type of Well: OIL GAS GAS	Convert to			
AROC (TEXAS) INC			8. Well No.	n "F" Federal No. 9
PO BOX 702373			9. Pool name or	
TULSA OK 74170-2373	505/885-5	433	1	Hills QN-GB-SA
Unit Letter N	: 330' Fee	t From The South Line and	2310' Feet From The	West Line
	470	Range	30E NMPM	Eddy county
Section 29		her DF, RKB, RT, GR, etc.)	i i i i i i i i i i i i i i i i i i i	
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NOTICE OF INTEN	TION TO:	S	UBSEQUENT REPOR	T OF TERING CASING
RFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OPNS.		UG AND ABANDONMENT
LL OR ALTER CASING	<u></u>	CASING TEST AND CEMENT JOB		
HER:		отнея: Casing Integrity Te		
9/20/00 POH w/2 3/8" tbg & p Circulated pkr t Original chart a	okr. RIH w/4 1/2" 10.5# plastic co fluid down the annulus. Set pkr @ attached	pated AD-1tension pkr & 87 jts g 2748'. Tested annulus to 34	s new 2 3/8" plastic coa 40 psi and held for 30 n	ited (TK-70) tbg. nin - held good.
			(62	62728293037
			1300 BL	SEP 2000 ECEIVED - ARTESIA
hereby certify that the information above infraffield complications in the information above in the information above infraffield complications in the information above in the info	11/avol/all mile	}	DATETELEPHONE NO.	09/26/00 505-885-5433
(This space for State Use) APPROVED BY APPROVED BY	Juy TITLE C	Jizus Kepi	DATE 3 - 1	b-01

