

[illegible]

RECEIVED
JUN 19 1958
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Approval expires 12-31-60.

Las Cruces

U. S. LAND OFFICE **028936-J**-----

SERIAL NUMBER ----- **P**

LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Holand Rich Woolley Address P. O. Box 398
Lessor or Tract Woolley 1d Field Grayburg Jackson State New Mexico
Well No. 1-J Sec. 29 T. 17 R. 30 Meridian NMPM. County Eddy
Location 330 ft. N. of S Line and 330 ft. E. of E Line of 29-17-30 Elevation 3607'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov. 18, 1958 Signed [Signature] Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-1-58, 1958 Finished drilling 9-16-58, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>2888'</u> to <u>2892'</u>	No. 4, from _____ to _____
No. 2, from <u>3115'</u> to <u>3124'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8"	24	8	Spand	470'	Texas		2838'	92'	4 shots
7"	20	10	wheeling	2873'	float		3115'	24'	per ft.
5 1/2"	14	8	C.F.&I.	3254'	float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	470'	50	H.O.W.C.Co.	Heavy	Top to Bottom
7"	2873'	100	H.O.W.C.Co.	Heavy	Top to Bottom
5 1/2"	3254'	75	Denton C.Co.	Heavy	Top to Bottom

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

Sand-Oil Treatment **SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
20,000	gallons lease oil and	20,000,	40-60	sand by	Dowell, Inc.	
The load	oil was recovered	10-16-53				

TOOLS USED

Rotary tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

3212 ~~DATE~~
-----, 19----- Put to producing ----- 19-----

The production for the first 24 hours was ----- barrels of fluid of which 10-16-58 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. 6 Gravity. °Bé 100 no

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. none

EMPLOYEES

EMPLOYEES

_____, Driller

K. L. Hoover, Driller E. H. Powell, Driller

A. C. Morris

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3212	3226	12	Lime-Pink
3224	3228	4	Lime
3228	3239	11	Gray Lime & White Lime
3239	3251	12	Gray & White Lime
3251	3259	8	White Lime (Hard) Total Dept.

HISTORY OF OIL OR GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
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