NO. OF COPIES RECEIVED	<b>7</b>		
DISTRIBUTION			
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Pre- 0
FILE	⊬ REQUEST	FOR ALLOWABLE	Form C+104 Superpedes (IId (+104 u
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	24
	٠ ،		~
TRANSPORTER OIL	4	RECEIVED	
GAS	4	·	
OPERATOR	<b>-l</b> '	FF 5 1000	
PRORATION OFFICE		FEB 5 <b>1980</b>	•
Anadarko Production Co	mpany	O. C. D.	
-		ARTESIA, OFFICE	
P. O. Box 67, Loco Hi	lls, New Mexico 88255		
Reason(s) for filing (Check proper box	)	Other (Please explain)	
New Well	Change in Transporter of:	Change to be effe	
Recompletion	OII X Dry G	🖚 🔲 Former Transporter	- Navajo Crude Oil
Change in Ownership	Casinghead Gas Conde	nsate 🔲	Purchasing Compa
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		•
	Well No. Pool Name, Including F	.   1.1 01 20000	e in
Federal T	l Loco Hills Que	en Grayburg SA Stone, Foderal	4/14 LC0289:
Location			
Unit Letter P 3.	30 Feet From The South Lie	se and Feet From T	East
		F eet F rom T	he
Line of Section 29	wnship 17S Range	30E NMPM. Ed	id <del>y</del>
		, , , , , , , , , , , , , , , , , , , ,	
<b>DESIGNATION OF TRANSPORT</b>	TER OF OIL AND NATURAL GA	ig.	
Name of Authorized Transporter of Oil	or Condensate.	Address (Give address to which approve	ed copy of this form
Basin, Inc.			
Name of Authorized Transporter of Ca	singhead Gas \Lambda or Dry Gas	Address (Give address to which approve	, Midland, Texas /9
None .		4	copy of this form it is the in-
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	<u> </u>
give location of tanks.	P 29 17S 30E	No	•
If this production to complete duct	<u> </u>	<u> </u>	
COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oil Well / Gas Well	New Well Workover Deepen	Plug Back Same Ges
Designate Type of Completion	on – (X)	January Seepen	Flug back Same Hest 1
Date Spudded	Date Compl. Ready to Prod.	Total Doorh	
· · · · · · · · · · · · · · · · · · ·	Tampi Manaj to Figur	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Book at a San		·····
THE TOP , RED, KI, GK, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Destauritore	<u> </u>		
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME
			1
<del></del>			o ded 80%
			Posteg 9-8,10
			Postes 9-8010
TEST DATA AND REQUEST F	OR ALLOWARI E (Ton and to		<u> </u>
	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil ar	<u> </u>
OIL WELL	DR ALLOWABLE (Test must be a able for this de	pen or be for full 24 hours)	id must be equal to a cree.
	able for this de	ser recovery of total volume of load oil as pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	id must be equal to a cree.
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lift,	ad must be equal to a cree
OIL WELL Date First New Oil Run To Tanks	able for this de	pen or be for full 24 hours)	id must be equal to a cree.
Length of Test	able for this de	Producing Method (Flow, pump, gas lift,  Casing Pressure	etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lift,	ad must be equal to correct of etc.)
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lift,  Casing Pressure	etc.)  Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas lift,  Casing Pressure	etc.)  Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lift,  Casing Pressure	etc.)  Choke Size

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

FER 2 5 1980 APPROVED SUPERVISOR, DISTRICT II

Supervisor

This form is to be filed in compliance with RULE 1104

If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

Casing Pressure (Shut-in)

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III; and VI for changes of owner, well name or number, or transporter, or other such change of condition.

January 18. <u> 1980</u>

(Title)