NO. OF COPIES RECEIVED]	_		
DISTRIBUTION	1	CONSERVATION COMMISSION	Form C+104	
SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1; Elloctive 1-1-65	
U.S.G.S.	AUTHORI ATIONECEN	ANSPORT OL AND NATURAL	GAS	
LAND OFFICE	-			
TRANSPORTER GAS	AUG 12	1985		
OPERATOR /	0. c.			
PROFIATION OFFICE Operator	ARTESIA, (_ ,		
Anadarko Petroleum Corporation				
Address				
P. O. Box 2497, Mid! Reason(s) for filing (Check proper box	land, Texas 79702	Other (Please explain)		
New Well	Change in Transporter of:	Change in Owner	ship Effective:	
Recompletion	Cit Dry G	FI AUG	1 1985	
Change in Ownership X	Casinghead Gas Conde	nsate		
If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702 and address of previous owner Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702				
. DESCRIPTION OF WELL AND	LEASE	Formation Kind of Leas	e Lease No.	
Lease Name	Well No. Pool Name, Including F	-	n or Fee Federal 028936J	
Federal "T"			1,0207300	
Unit Letter P: 330 Feet From The South Line and 330 Feet From The East				
	170	30E , NMPM, Eddy	County	
Line of Section 29 Township 173 Hange 302 Village				
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)	
Texas-New Mexico Pipel	ine Company	P. O. Box 60028, San Ar	ngelo, Texas 76906	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
None	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en	
If well produces oil or liquids, give location of tanks.	P 29 17S 30E	No		
·	th that from any other lease or pool,	give commingling order number: O	rder PLC-64	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completic				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Che nico and che	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Rame of Producing 1 common			
Perforations Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			Pest ID-3	
			9-6-85	
			CAS OF NEWS	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil to	and must be equal to or exceed top allow-	
OII. WELL				
Date First New Oil Run To Tanks	Date of Test	, reason, memor je sa nje s		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbls.	Gas-MCF	
Actual Pred. During Test	Oil-Bble.			
	<u> </u>			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Date: Commensury Maior		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
		OIL CONSERVA	TION COMMISSION	
ALIC ON TOUR				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		77. 77.0		
		BY Original Signed By		
Λ_{α}		tes A. Clements TITLESupervisor District {		
		This form is to be filed in compliance with RULE 1104.		
- B M R M M at M/M			while for a newly drilled or despended	
tent		I tests taken on the well in accor-	well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.	
Senior Administrative Specialist		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
July 24, 1985		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(1)0		well name of number, or transport	he filed for each pool in multiply	
		can pleted wells.		