

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

ARTESIA SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Anadarko Petroleum Corporation	8. FARM OR LEASE NAME Federal "T"
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88211-0130	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FS & ELs	10. FIELD AND POOL, OR WILDCAT Loco Hills-Queen-G-SA
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29 - 17S - 30E
15. ELEVATIONS (Show whether DF, M, GR, etc.) 3609' DF	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

RECEIVED BY
APR 1 1986
O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	Plug & Abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up pulling unit; trip out of hole with rods; circulate hole with 10# brine and salt gel mud.
2. Spot 25 sx (220') Class H cement with 4% CaCl from 3230' up to 3010'; pull up hole; wait 3 hours; tag top of plug. (This plug covers San Andres Top.)
3. Spot 25 sx (220') Class H cement with 4% CaCl from 2880' up to 2660'; pull up hole; wait 3 hours; tag top of plug. (This plug covers Grayburg Top.). Trip out of hole.
4. Perforate 4 squeeze holes 100' below Salt @ 1260'.
5. Go in hole with packer and cement squeeze with 25 sx (220') Class H cement with 4% CaCl, leaving 110' cement inside casing and 110' behind casing. WOC. Tag top of plug. (This plug covers base of Salt.)
6. Perforate 4 squeeze holes 50' above Salt @ 407'.
7. Go in hole with packer and cement squeeze with 25 sx (220') Class H cement with 4% CaCl, leaving 110' cement inside casing and 110' behind casing. WOC. Tag top of plug. (This plug covers top of Salt.)
8. Spot 50' plug at surface.
9. Cut off all casing and anchors below surface; clean and level location; set P & A marker.

Note: There will be 10# brine and salt gel mud between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED John Braswell TITLE Field Foreman DATE March 25, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3-31-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Elev 3609

Fed T #1

3/24/86

Calculated cement top on 8 $\frac{5}{8}$ " @ 280'

Top of salt @ 457'

8 $\frac{5}{8}$ " casing @ 470' (50 sx)

Base of salt @ 1160'

7" casing stub @ 1696'

Calculated cement top on 7" @ 1696, using a 20% loss of cement

Top of cement on 5 $\frac{1}{2}$ " casing @ 2521' by log,

Top of GB @ 2780'

7" casing @ 2873' (100 sx)

GB perfs 2878-3122

Top of SA @ 3166'

SA perfs 3215-24

5 $\frac{1}{2}$ " casing @ 3254'

TD @ 3255'