

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR  
(Other instructi  
verse side)

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Form approved.  
Budget Bureau No. 1004-C 135  
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Anadarko Petroleum Corporation	8. FARM OR LEASE NAME Federal "T"
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88211-0130	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL & 330' FEL	10. FIELD AND POOL OR WILDCAT Loco Hills-Qn-G-SA
14. PERMIT NO.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 29-17S-30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3609' DF	12. COUNTY OR PARISH Eddy
	13. STATE NM

RECEIVED BY  
MAY 20 1987  
O. C. D.  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. TOH with rods.
2. Circulated hole with 10# Brine and salt gel mud.
3. Spotted 75 sx Class C with 4% CaCl at 3230'. TOH. (This plug covers SA and GB Formation tops).
4. After 3 hrs, tagged top of plug with perf gun @ 2640'. Pulled up and perforated 4 holes @ 1260'. (100' below salt.)
5. WIH with pkr and set @ 1056'. Established pump in rate of 2 BPM @ 600#. Cement squeezed with 30 sx cement (300'). After 2 hrs, TOH with pkr. (This plug covers base of salt.)
6. After 3 hrs, tagged top of plug with perf gun @ 1145'. Pulled up and perforated 4 holes @ 407'. (50' above salt.)
7. Tied onto casing and established circulation down 5-1/2" and up 8-5/8" casing. Ran red dye fluid caliper. Pumped 155 sx Class C cement leaving 5-1/2 & 8-5/8" full of cement. Circulated 15 sx to pit. RDPU. (This plug covers top of salt and surface plug.)
8. Cut off all casing and anchors below surface: set P&A marker.
9. Plan to rip and re-seed location in next few days.

Note: There is 10# brine and salt gel mud between all plugs.

Post ID-2  
5-19-87  
P&A

18. I hereby certify that the foregoing is true and correct

SIGNED M. B. Brown

TITLE Field Foreman

DATE 5/15/87

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
DATE

MAY 19 1987

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO