			
NO. OF COPIES RECE	6		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS	7	
OPERATOR		?	
PRORATION OF	E-		

	SANTA FE ,		FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	''
	LAND OFFICE			RECEIVED
	TRANSPORTER GAS /			IIIN 1 0 1000
-	OPERATOR 3			JUN 1 8 1969
. }	PRORATION OFFICE			2014
1.	Operator	1		
	•	n Oil Company of Texas		O. C. C.
-	Address	II VII VORPERO VE IVANO		ARTESIA, OFFICE
	B 0 Per 416	Loco Hills, New Mexico	22255	
 	Reason(s) for filing (Check proper box)	LUCU ELLES IN MEANING	Other (Please explain)	
- 1	New Well	Change in Transporter of:		
1	Recompletion	Oil X Dry Gas	,	
	Change in Ownership	Casinghead Gas Condens	sate 🔲	
	If change of ownership give name and address of previous owner			
II. I	DESCRIPTION OF WELL AND	LEASE		
Ī	Lease Name	Well No. Pool Name, Including Fo		LG-
	Burch B	18 Grayburg-Jac	kson State, Fede	eral or Fee Federal 028784-93
f	Location			(b) Tr B
	Unit Letter	5 Feet From The North Line	e andFeet From	
	5.11. Letter			, -
	Line of Section 30 Tov	wnship 17-8 Range	30- R , NMPM,	Eddy County
I II.]	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
i -	Navaje Refing Compan Name of Authorized Transporter of Cas		North Freeman Avenue, Address (Give address to which ap)	proved copy of this form is to be sent)
			Phillips Building, Od	lacas Taves
-	Phillips Petroleum C	Unit Sec. Twp. Rge.	Is gas actually connected?	Messa, Texas
	If well produces oil or liquids, give location of tanks.	D 30 17-S 30-E	Yes	March 1, 1962
	If this production is commingled wire COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, and the found of the following the	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
- 1				
- 1				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
V.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be at	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load of load of total volume of load o	Depth Casing Shoe SACKS CEMENT
V .	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be at	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gas	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load opth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gas	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gastername) Water-Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET fter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MCF Gravity of Condensate
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET DEPTH SET fter recovery of total volume of load expth or be for full 24 hours) Producing Method (Flow, pump, gaster) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET DEPTH SET fiter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gaster) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN Length of Complians	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation	DEPTH SET DEPTH SET fter recovery of total volume of load of path or be for full 24 hours) Producing Method (Flow, pump, gaster) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET fiter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) OIL CONSER APPROVED	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

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11	140000
-//	(Signature)

W. R. Walter

District Superintendent

May 29, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. li