SUBMIT IN TRIPICATES Form approved. Form 3160-3 (November 1983) Budget Bureau No. 1004 (Other instruct UNITED STATES Expires August 31, 1985 (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENTA, AR 80210 LC-028793-C 6. IF INDIAN, ALLOTTED OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TTPE OF WORK 7. UNIT AGREEMENT NAME DRILL [DEEPEN [PLUG BACK 🖾 b. TYPE OF WELL RECEIVED OF SINGLE MULTIPLE S. FARM OR LEASE NAME OIL X WELL OTHE 2. HAMB OF OPERATOR Burch C Fed √NOV 14 1986 . WELL NO. Phillips Petroleum Compan 3. ADDRESS OF OPERATOR 39 4001 Penbrook Street. Odessa. 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance will shy State Grayburg Jackson S#2-Q-Gb/SA equirements.*) NOV 1 2 1986 11. SBC., T., R., M., OR BLE. AND SURVEY OR ARBA Unit L, 1946' FSL & 662' FWL At proposed prod. sone 30, 17-S, 30-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 18. STATE 3½ miles West of Loco Hills, New Mexico Eddy New Mexico 15. DISTANCE PROM PROPOSED* NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 662' TO THIS WELL 1115.20 40 (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7953' TD, 3600' PBTD 1287' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL STARTS 3614' RKB. 3599' GR Upon approval 23. PROPOSED CASING AND CEMENTING PROGRAM RISE OF CARING WEIGHT PER POOT SIZE OF HOLE SETTING DEPTH QUANTITY OF CEMENT 5/8" 12½" & 11" 8 28# 1450' 750 sx cmt 7/8" 5 1/2" 15.5# 36001 Caliper volume + 30% (approx. 185 sx) of TLW, 10% Diacel D, 10#/sx salt, followed by 600 sx Class C cmt w/2% CaCl2 This well was originally drilled as the Grayburg Deep Unit No. 4 by General American Oil Co in 1960 and temporarily abandoned with the hole cased only to 1450' and an open hole interval from 1450'-7953'. Propose to plugback with cement plugs at 6950'-6800', 6200'-6050' and 3750'-3600', set 5½" csg at 3600', perforate and acidize Grayburg/SA Andres zone 2626'-3425' and equip well with subsurface pumping equipment. BOP EQUIP: Series 900, 3000# WP, double w/l set of pipe rams, 1 set of blind rams, manually CRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer, program, if any