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	DISTRIBUTIO			
	SANTA FE			
	FILE			-
	u.s.g.s.			
I.	LAND OFFICE			
	TRANSPORTER	OIL	[Z]	
		GAS	7	
	OPERATOR		,zt	
	PRORATION OFFICE			

May 29, 1969

(Date)

	SANTA FE	REQUEST TOR ALLOWABLE			Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURA			
	LAND OFFICE	AUTHORIZATION TO TRA	INSPURT OIL AND NATURA	r ever r e i A s	- D	
	TRANSPORTER OIL /	7			_	
	GAS /			JUN _ 1969	3	
	OPERATOR -	_				
I.	PRORATION OFFICE Operator	<u></u>		<u> </u>		
		111 Company of Towns		ARTESIA, OFFIC		
	Address	il Company of Texas				
	P. O. Box 416, Loc	o Hills, New Mexico 882	55			
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of: Oil X Dry Ga	«			
	Recompletion Change in Ownership	Casinghead Gas Conden	77			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of L	ease	Lease No.	
	Lease Name		State Fe	deral or Fee	Leese No.	
	Burch B	9 Grayburg-Jack	rion .	Federal	(b) Tr B	
	Unit Letter D ; 66	Feet From The North Lin	ie and 666 Feet Fi	om The	(D) TE B	
	Onit Letter	Test from the				
	Line of Section 30 To	ownship 17-8 Range	30-E , NMPM,	k ddy	County	
		AMERICAN AND MARKINAL CA	C			
III.	Name of Authorized Transporter of Ol	RTER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is	to be sent)	
		my, Mee Line Division	North Freeman Aven	se. Artesia. New i	lerico	
	Name of Authorized Transporter of Co	asinghead Gas 🛣 💮 or Dry Gas 🦳	Address (Give address to which a	pproved copy of this form is	to be sent)	
	Phillips Petroleum Go	mpany	Phillips Building,	Odessa, Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	D 30 17-S 30-E	Yes	March 1, 196	2	
IV.	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,				
	Designate Type of Completi	ion - (X)	New Well Workover Deeper	Plug Back Same Re	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i	
	Date Spadded	Date compilitionary to Free				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TURING CASING AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
			<u> </u>			
V.	TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load epth or be for full 24 hours)	loil and must be equal to or	exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbis.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	CII-Bbis.	Water - Botes			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	•	
			(4)	Ohaha Siga		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			0000000	7.44.7.10.1.00.4.4.66.16		
VI	. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSIO	NN.	
	was a superior and the			UN VALLE	, 19	
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		7/5 2	1 Sam Fr		
			BY	- carract		
			TITLE OR SHE GAR INSPECTES			
	- 1 2 x x 1 - 11 2		This form is to be filed in compliance with RULE 1104.			
	NE Malle	W. E. Walter	If this is a request for	allowable for a newly dril	led or deepened	
	• • •	gnature)	well, this form must be according tests taken on the well in a	eccordance with RULE 1	11.	
	District Superint		All sections of this for	n must be filled out comp	letely for allow-	
	(1	Title)	able on new and recomplete	G Metre		

All sections of this form must be filled able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.