STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT DINTERPOTED SANTA FE FILE U.S.U.B. LAND DFFICE TRANSPORTER DIL

OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1278 RECEIVED

JUN 24 1983

REQUEST FOR ALLOWABLE AND

O. C. D. ARTESIA, OFFICE

PRODATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
Operator Phillips (Oil Company V		
Address P. O. Box	128, Loco Hills, New Mex	ico 88255	
Reason(s) for filing (Check proper box New Well	Change in Transporter of: Change in Transporter of: Change in Lease Name		e Name
Recompletion	Cost Condensate Burch B		
Change in Ownership 2			
I change of ownership give nameGind address of previous owner	eneral American Oil Co. o	f Texas, P. O. Box 128	, Loco Hills, NM 88255
DESCRIPTION OF WELL AND Lease Name Burch-BB	Well No. Pool Name, including to		eral or F•• Federal 028784-9
Location		•	(b) Tr.B
Unit Letter : :	Feet From The Line		Eddy
Line of Section T	waship Range	30-Е , ммрм,	County County
Name of Authorized Transporter of Ot.		Address (Give address to which app	proved copy of this form is to be sent)
Navajo Refining Compan	y — Pipeline Division singhead Gas 🔯 or Dry Gas 🗀		proved copy of this form is to be sent)
Phillips Petroleum Com	Dany	Phillips Building Od	essa, Texas /9/62
If well produces oil or liquids, give location of tanks.	D 30 17S 30E	Yes ! March 1, 1962	
I this production is commingled wi	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi		New Hell	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	ter recovery of total volume of load a pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	OII-Bbis.	Water-Bbls.	GOI-MOF NO.
			May a war
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Wethod (pilot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressue (shut-in)	Choxe Sixe
	CE	OIL CONSERV	ATION DIVISION
CERTIFICATE OF COMPLIAN		APPROVED JUN 2 81	
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		Original Signed By -BY Lestle A. Clements Supervisor District II	
	1- 1.		lowable for a newly drilled or despense

Hawken Lendell N. Hawkins (Signalure) Field Superintendent

(Dute)

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE it.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of consert well name or number, or transporter, or other such change of condition.