## SANTA FE, NEW MEXICO 87501 P. O. BOX 2058

Fora C-115 Railsed 10-1-78

## GAS-OIL RATIO TESTS

Phillips Oil Company			Peol		G	Grayburg-Jackson	ıcks	on		County	aly	Eddy	7		•	
Room 401, 4001 Penbrook,	<, Odessa,		Texas	79762	62		TSB	TYPE OF	Sch	Scheduled		Completion	ction		10150 dS	
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													<u> </u>	O. C. D. ARTESIA, OFFICE	D. DEFICE	

No well will be assigned an ellowable greater than the amount of all produced on the official test.

increased allowables when authorized by the Division. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

WIII be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 pala and a temperature of 60° F. Spacific gravity base

Report casing pressure in iteu of tubing pressure for any well producing through casing.

Rule 301 and appropriate pool rules. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with

> ledge and belief. is true and complete to the best of my I hereby certify that the above infor

Regulation & Proration Superv

(Tide)