

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Phillips Petroleum Company	3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter D, 660' FNL & 660' FWL	5. LEASE DESIGNATION AND SERIAL NO. LC028784 - B	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Burch BB Fed	9. WELL NO. 9	10. FIELD AND POOL, OR WILDCAT Gb/Jackson SR-Q-Gb-SA	11. SEC., T., R., M., OR B.L. AND SURVEY OR ABRA Sec. 30 T-17-S R-30-E	12. COUNTY OR PARISH Eddy	13. STATE NM
14. PERMIT NO. API No. 30-015-04388		15. ELEVATIONS (Show whether OF, BY, OR, etc.) 3614' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)	☐		☐
(Other) Deepen & Log open hole				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MI and RU DDU. COOH w/and LD rods and pump. Install Class 2 BOP equipment. COOH w/and LD 2-3/8" production tubing.
- RIH w/7" RTTS type packer on 2-7/8" workstring. Set pkr at +2350', pressure test casing to 500 psig.
- COOH w/workstring and pkr. GIH w/6-1/4" insert bit and 12 5" OD X 2" ID drill collars on 2-7/8", 6.5#, N-80 workstring. Tag bottom and CO to TD of 3240'. Drill additional 560' to reach Lower San Andres and Keely zones. New TD at 3800'. COOH w/and LD workstring, collars, and bit.
- Schlumberger Logging Services to run CNL-LDT-GR-CAL and DLL-MSFL-GR-CAL through open hole section from TD to +2900'. Run CNL-GR in casing up to top of logger.
- ND BOP. NU wellhead. SI well and RDMO DDU. Additional procedure to follow log evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED

John L. M. Sanders

TITLE Supervisor Regul. & Pror.

DATE 4/28/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5/6/92

*See Instructions on Reverse Side