Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page AUG 0 6 1993

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q. C. D.

DISTRICT III ' 1000 Rio Brazos Rd., Aziec, NM 87410	REQU		·	LOWAE		AUTHORIZ	ZATION			ŕ	
I.						TURAL GA					
Operator					Well API No.						
Marbob Energy Corporation√						30-015- 04388					
Address	_			•		6,27			K	,	
P. O. Drawer 217, Ar	tesia,	NM 8	8210		67 63	· · · · · · · · · · · · · · · · · · ·	<del></del>	_,	-/-	/	
Reason(s) for Filing (Check proper box)		<i>~</i> .	·r·			er (Please expla		IIn i t	71		
New Well	611	Change in				e from Le Burch B			•		
Recompletion	Oil Colorator		Dry Gas Conden	,		tive 8/1/		al ir 3			
Change in Operator   If change of operator give name	Casingne	ad Gas	Concen	SAIC	Ellec	LIVE 0/1/	7.7				
and address of previous operator						<u></u>				· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL A	DESCRIPTION OF WELL AND LEASE  ARE Name  Well No.   Pool Name, Include				ng Formation Kind			of Lease	Lea	ise No.	
Burch Keely Unit		142	1		on SR Q	Grbg SA		Federal ox Res	X.		
Location		<del></del>									
Unit Letter D: 660 Feet From The					N Line and 660 Fe				<u> W</u>	Line	
Section 30 Township	17S		Range	30E	. 111	мгм,		Eddy		County	
III, DESIGNATION OF TRAN	SPORTI			D NATU	RAL GAS	·····			<del></del>		
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining Company SI					P. O. Box 159, Artesia, NM 88210						
						Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					
GPM Gas Corporation	Litale	Sec.	Twp.	Pas		y connected?			<u> </u>	<del>·····</del>	
give location of tanks.					Is gas account.			•			
If this production is commingled with that f	rom any o	her lease or	pool, giv	e commingl	ing order numl	ber:					
IV. COMPLETION DATA		Oil Wel	<u> </u>	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	l l	.   `	J48 17 C)!	1		Deepen	1.08 2.00			
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe			
TUBING, CASING AND								1 6	PACKE CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	·							1	8-21-53		
									she he name		
									y sur	- minu	
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE		<del></del>			. <del></del>	<u> </u>		
OIL WELL (Test must be after re	ecovery of	total volume	of load	oil and must					r full 24 hour.	r.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
	L					<del> </del>		<u></u>		<u></u>	
GAS WELL					[Bbls, Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCI/D	Length of Test			Boils, Condensate/Whyter			Clavity of Co	,			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOD CEDTIEIC	ATE O	E COMI	OI IAN	ICE					=		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date ApprovedAUG_ 1 1 1993						
Thonda Million						11.5.5	·				
Signature					By ORIGINAL SIGNED BY						
Rhonda Nelson Production Clerk					. MIKE WILLIAMS						
Printed Name 2 1993 Title 748-3303						Title SUPERVISOR, DISTRICT II					
		70-1	base M		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.