

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC. E*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CLIP

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK ☒ DIFF. RESVR. Other

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
660 FNL 660 FWL
At top prod. interval reported below
SAME
At total depth
SAME

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

7. UNIT AGREEMENT NAME
BURCH KEELY UNIT

8. FARM OR LEASE NAME, WELL NO.
BURCH KEELY UNIT #142

9. API WELL NO.
30-015-04388

10. FIELD AND POOL, OR WILDCAT
GRBG JACKSON SR Q GRBG SA
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 30-T17S-R30E

12. COUNTY OR PARISH 13. STATE
EDDY NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)
07/22/99 07/28/99

DATE ISSUED
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
3614' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. # MULTIPLE COMPL. HOW MANY*
4900' 4000'

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3158-3470' SAN ANDRES

ACCEPTED FOR RECORD

AUG 10 1993

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT CEMENTING RECORD AMOUNT PULLED

29. LINER RECORD

30. TUBING RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2 7/8" 3522'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3158-3470' 12 holes

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3158-3470' ACD W/2000 GALS 15%NEFE ACID, FRAC W/ 40000 GALS GEL & 40000# SAND

33. * PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
07/29/99 PUMPING

WELL STATUS (Producing or shut-in)
PROD

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL---BBL. GAS---MCF. WATER---BBL. GAS-OIL RATIO
07/30/99
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
LENDALL HAWKINS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robin Cockrum

TITLE PRODUCTION ANALYST

DATE 08/03/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 4 39
BLM
ROSWEIL, NM