STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 3 RECEIVED -- -- 1---- -----P. O. BOX 2088 0111 NIBUTION SANTA FE, NEW MEXICO 87501 BAHTAFE JUN 24 1983 FILE U.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. TRANSPORTER AND ARTEGIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATION PROPATION OFFICE Operator Phillips Oil Company / Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for liling (Check proper box) as in Transporter of: Change in Lease Name ON Recompletion Burch B Change in Ownership Condensale If change of ownership give name General American Oil Co. of Texas, P.O. Box 128, Loco Hills, NM and address of previous owner DESCRIPTION OF WELL AND LEASE well No. | Pool Name, Including Formation Kind of Lease Lease No. LČ 028784-9: Burch -BB Fed Grayburg-Jackson SR-Q-G-SA State, Federal or Fee 10 Federal (b) Tr B Location North West Line and 660 Feet From The Feet From The 30-E . NMPM, 30 Eddy 17-S Line of Section T. wnship Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil X Navajo Refining Company — Pipeline Division P. O. Box 159 Artesia, New Mexico 88210 Name of Authorized Transporter of Casinghead Gas 🔯 — or Dry Gas 🗍 Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79762 Phillips Petroleum Company When Unit D Sec. Roe. is gas octually connected? TTWP. If well produces oil or liquids, give location of tanks. March 1, 1962 17S 30E 1 30 Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA\_ Same Res'v. Diff. Res'v. Pluc Back Oll Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Dote of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Leanth of Test Gas - MCF Water - Bble. Actual Prod. During Test CII-Bble. **GAS WELL** Gravity of Conder Bbls. Condensate/MMCF Longin of Test Actual Prod. Test-MCF/D Cosing Pressure (Shot-in) Choxe Sixe Tubing Pressure (Ehut-in ) Testing Method (publ. back pr.) **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE JUN 2 8 1983 I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. BY. Supervisor District II TITLE . This form is to be filed in compliance with BULE 1104, If this is a request for allowable for a newly drilled or despense endell N. Hawkins (Signalus)

All sections of this form must be filled out completely for allo Field Superintendent able on new and secomplated walls. Fill out only Sections I. H. III, and VI for changes of owner name or number, or transporter, or other such thenge of condition (Dute) Concerns Forms C-104 must be filed for each pool in multiple

well, this form must be accompenied by a fabulation of the deviation tests taken on the well in accordance with MULE 111.