

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C/SF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch BB Fed

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-SR-Q-Gb-SA

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

30, 17-S, 30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER WATER INJ. PER NMOCD ORDER R-7900

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit C, 600' FNL & 1980' FWL

JAN 26 1987

O. C. D.

ARTESIA, NEW MEXICO

14. PERMIT NO.

API No. 30-015-04387

15. ELEVATIONS (Show whether D.P., etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to wtr. injector

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10-2 thru

10-4-86: RU WSU. Unseated pmp. Installed new wellhead & BOP. Pulled production tbg. WIH w/csg scraper on 2-7/8" tbg to 2885'. Crew off 48 hrs.

10-5-86: Set RTTS pkr @ 2487', pressured csg annulus to 500# for 15 min to verify csg integrity tst'd O.K. Reset pkr @ 2831'. Acidized San Andres open hole interval w/4000 gals of 15% NEFE HCL containing clay stabilizer. Swbd back 30 bbls of load.

10-7-86: Tbg pressure 250#, bled pressure. WIH w/swb. First run 90% oil, swbd 22 bbls. Tbg dry. Set & tst'd RBP @ 2830, pkr @ 2825'. Tst'd to 1000#, o.k. POH w/tbg & pkr. Ran gamma ray/collar locator log from 2830'-2000'. Perf'd 7" csg using 4" OD csg guns 2533-2810', 20'-40 shots. Acidized Grayburg perf's w/3700 gals 7½% NEFE HCL containing clay stabilizer & fines suspension agent.

10-8-86: Tbg pressure-0#, WIH w/swb-tbg dry. WIH w/Husky 7" plastic coated pkr on 2-3/8" plastic coated injection tbg. Displaced tbg-csg annulus w/2% KCL wtr containing 1% by volume of Techni-hib 370 (pkr fluid). Set pkr @ 2494'. Pressure tested csg to 500# for 15 min using a two pen recorder. NMOCD was notified prior to testing. Installed wellhead & valve.

Waiting on connection to water injection facilities to commence injecting.

Post FD-3
2-6-87
Chg from
prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engr. Supv., Resv.

DATE 1-15-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO