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SEROCTION OF ACTIONIS REPAIR WELL CHANGE PLANE (Other) CONDETE to WIT. injector (Nother) Convection of multiple completion on Well Completion recompletion percent plane (Other) Convection of multiple completion on Well Completion recompletion percent plane (Other) Convection of multiple completion on Well Completion recompletion percent plane (Other) Convection of multiple completion on Well Completion recompletion percent plane (Other) Convection of multiple completion on Well Completion recompletion percent plane (Other) Convection of multiple completion on Well Completion recompletion percent plane (Other) Convection of multiple completion on Well (Other) Convection of multiple completion of multiple completion of multiple completion of multiple control on on actions of multiple control of multiple control of multiple control on actions of multiple control of multiple control on starting and percentage of multiple control on actions on actions of		NOTICE OF INTE	NTION TO:		i	THEODORSON TO	PORT OF:	
ABANDON' REPAIR WELL CHANGE PLANE (Other) CONVERT to WIT. injector (Nors: Roper results of multiple completion on Well Completion or Recompletion Edge of the Multiple completion or New Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and wone pertinoned to this work.) 10-24 thru 10-4-86: RU WSU. Unseated pmp. Installed new wellhead & BOP. Pulled production tbg. WIH W/csg scraper on 2-7/8" tbg to 2885'. Crew off 48 hrs. 10-5-86: Set RTTS pkr @ 2487', pressured esg annulus to 500# for 15 min to verify esg integritations of 15% NEFE HCL containing clay stabilizer. Swbd back 30 bbls of load. 10-7-86: Tbg pressure 250#, bled pressure. WIH w/swb. First run 90% oil, swbd 22 bbls. Tbg dry. Set & tst'd RBP @ 2830, pkr @ 2825'. Tst'd to 1000#, e.k. POH w/tbg & pkr. Ran gamma ray/collar locator log from 2830'-2000'. Perf'd 7" esg using 4" OD esg guns 2533-2810', 20'-40 shots. Acidized Grayburg perf's w/3700 gals 7½% NEFE HCL containing clay stabilizer & fines suspension agent. 10-8-86: Tbg pressure-0#, WIH w/swb-tbg dry. WIH w/Husky 7" plastic coated pkr on 2-3/8" plastic coated injection tbg. Displaced tbg-csg annulus w/2% KCL wtr containing 1% by volume of Techni-hib 370 (pkr fluid). Set pkr @ 2494'. Pressure tested esg to 500# for 15 min using a two pen recorder. NMOCD was notified prior to testing Installed wellhead & valve. Waiting on connection to water injection facilities to commence injecting. **PATE T-15-87** (The First for Fredered or State office use)	TEST W	ATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	PELL
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(Other) (Nort: Report results of multiple completion on Well Completion of Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent dates, lackuding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and more pertinent to this work.) 10-2 thru 10-4-86: RU WSU. Unseated pmp. Installed new wellhead & BOP. Pulled production tbg. WIH w/csg scraper on 2-7/8" tbg to 2885'. Crew off 48 hrs. 10-5-86: Set RTTS pkr @ 2487', pressured csg annulus to 500# for 15 min to verify csg integrits to the second state of the s	8H00T	OR ACIDIZE	ABANDON*					
(Other) 17. Describer Proposed on Complete Operations (Clearly state all pertinent details, and give pertinent detail detail and give and some pertinent details, and give pertinent details, and giv		لسبب	CHANGE PLANS		(NOTE: Report	results of mul	tiple completion	on Well
10-2 thru 10-4-86: RU WSU. Unseated pmp. Installed new wellhead & BOP. Pulled production tbg. WIH w/csg scraper on 2-7/8" tbg to 2885'. Crew off 48 hrs. 10-5-86: Set RTTS pkr @ 2487', pressured csg annulus to 500# for 15 min to verify csg integri tst'd O.K. Reset pkr @ 2831'. Acidized San Andres open hole interval w/4000 gals of 15% NEFE HCL containing clay stabilizer. Swbd back 30 bbls of load. 10-7-86: Tbg pressure 250#, bled pressure. WIH w/swb. First run 90% oil, swbd 22 bbls. Tbg dry. Set & tst'd RBP @ 2830, pkr @ 2825'. Tst'd to 1000#, o.k. POH w/tbg & pkr. Ran gamma ray/collar locator log from 2830'-2000'. Perf'd 7" csg using 4" OD csg guns 2533-2810', 20'-40 shots. Acidized Grayburg perf's w/3700 gals 7½% NEFE HCL containing clay stabilizer & fines suspension agent. 10-8-86: Tbg pressure-0#, WIH w/swb-tbg dry. WIH w/Husky 7" plastic coated pkr on 2-3/8" plastic coated injection tbg. Displaced tbg-csg annulus w/2% KCL wtr containing 1% by volume of Techni-hib 370 (pkr fluid). Set pkr @ 2494'. Pressure tested csg to 500# for 15 min using a two pen recorder. NMOCD was notified prior to testing Installed wellhead & valve. Waiting on connection to water injection facilities to commence injecting. **Poss ** **To-3** 2-6-87* Chg from proof of February by the fregolog in true and correct Styres **W. J. Mueller Title Engr. Supv., Resv. **DATE 1-15-87* The Paper for February or State office use)		·	401		Completion or	Recompletion B	eport and Log for	m.)
10-7-86: Tbg pressure 250#, bled pressure. WIH w/swb. First run 90% oil, swbd 22 bbls. Tbg dry. Set & tst'd RBP @ 2830, pkr @ 2825'. Tst'd to 1000#, o.k. POH w/tbg & pkr. Ran gamma ray/collar locator log from 2830'-2000'. Perf'd 7" csg using 4" OD csg guns 2533-2810', 20'-40 shots. Acidized Grayburg perf's w/3700 gals 7½% NEFE HCL containing clay stabilizer & fines suspension agent. 10-8-86: Tbg pressure-0#, WIH w/swb-tbg dry. WIH w/Husky 7" plastic coated pkr on 2-3/8" plastic coated injection tbg. Displaced tbg-csg annulus w/2% KCL wtr containing 1% by volume of Techni-hib 370 (pkr fluid). Set pkr @ 2494'. Pressure tested csg to 500# for 15 min using a two pen recorder. NMOCD was notified prior to testing Installed wellhead & valve. Waiting on connection to water injection facilities to commence injecting. **Passar TD-3** 2-6-87** Ch3 from production for Passar or State office use)	10-2 thru 10-4-86:	RU WSU. Unseated w/csg scraper of Set RTTS pkr @ 2 tst'd O.K. Rese	d pmp. Instal n 2-7/8" tbg to 2487', pressur et pkr @ 2831'	led new well o 2885'. Cr ed csg annul . Acidized	head & BOP. ew off 48 hrs us to 500# fo San Andres on	Pulled pressor 15 min pen hole :	roduction t to verify interval w,	tbg. WIH
10-8-86: Tbg pressure-0#, WIH w/swb-tbg dry. WIH w/Husky 7" plastic coated pkr on 2-3/8" plastic coated injection tbg. Displaced tbg-csg annulus w/2% KCL wtr containing 1% by volume of Techni-hib 370 (pkr fluid). Set pkr @ 2494'. Pressure tested csg to 500# for 15 min using a two pen recorder. NMOCD was notified prior to testing Installed wellhead & valve. Waiting on connection to water injection facilities to commence injecting. Post FD-3 2-6-87 Chg from prod. 18. I hereby this the dregoing is true and correct SIGNER W. J. Mueller TITLE Engr. Supv., Resv. DATE 1-15-87	10-7-86:	Tbg pressure 250 Tbg dry. Set & pkr. Ran gamma OD csg guns 2533	O#, bled press tst'd RBP @ 25 ray/collar lo 3-2810', 20'-4	ure. WIH w/ 830, pkr @ 2 cator log fr O shots. Ac	swb. First ru 825'. Tst'd om 2830'-2000 idized Graybu	un 90% oi? to 1000# O'. Perf urg perf's	l, swbd 22 , o.k. POF 'd 7" csg u	H w/tbg & using 4"
Post #0-3 2-6-87 Chy from prod. 18. I herebe child the foregoing is true and correct SIGNER W. J. Mueller TITLE Engr. Supv., Resv. (This pace for Federal or State office use)	10-8-86:	Tbg pressure-0# plastic coated 1% by volume of csg to 500# for	, WIH w/swb-tb injection tbg. Techni-hib 37 15 min using	g dry. WIH Displaced O (pkr fluid	w/Husky 7" pl tbg-csg annul). Set pkr (lastic coa lus w/2% 1 @ 2494'.	KCL wtr cor Pressure t	ntaining cested
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(This space for Federal or State office use) ACCEPTED FOR RECORD	SIONES	Julie W.	. <u>J. Muelle</u> r ₁	ritle Engr. S	upv., Resv.		DATE 1-15-	-87
	APPROVED BY					ACCEPTED FOR RECORD		

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

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