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SANTA FE		,	
FILE			Jan 1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		4	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUES	ST FOR ALLOWABLE	VABLE Supersedes Old C-104 and C- Effective 1-1-65		
	FILE U.S.G.S.	AUTHODIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			
	LAND OFFICE	AUTHURIZATION TO T	KANSPORT OIL AND NATURAL	GASTETTORN		
	TRANSPORTER OIL			JUN 1 8 1969		
	OPERATOR 4	-				
I.	PRORATION OFFICE	_		Control of the contro		
••	Operator					
	General America	n Oil Company of Texas	1			
	Address	Tana 1927 Tana 140 A.	00058			
	Reason(s) for filing (Check proper bo	Loco Hills, New Mexico	88255 Other (Please explain)			
	New Well	Change in Transporter of:	omor (1 rease explaint)			
	Recompletion	Oil X Dry	Gas			
	Change in Ownership	Casinghead Gas Con	densate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including		Least Ito.		
	Butch B	11 Grayourg-Ja	ekson State, Federa			
	j -	80 Feet From The North		(b) Ir B		
	Unit Letter ; 19	reet From The NOICE	Line and 660 Feet From	The West		
	Line of Section 30 To	ownship 17-S Range	30-E , NMPM,	Eddy County		
ĮII	DESIGNATION OF TRANSPOR	TER OF OIL AND MARKIDAT	CAS	-		
.11.	DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	Navajo Refining Compar Name of Authorized Transporter of Co	ny, Pipe Line Division	North Freeman Avenue, Address (Give address to which appro	Artesia, New Mexico		
	1		i			
	Phillips Petroleum Con If well produces oil or liquids,	Unit Sec. Twp. Rge.	Phillips Building, Od Is gas actually connected? Wh	essa, Texas		
	give location of tanks,	D 30 17-8 30		March 1, 1962		
	If this production is commingled w. COMPLETION DATA					
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi		f			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Double Caring Chan		
	, ortorations			Depth Casing Shoe		
		TUBING, CASING, A	ND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F		after recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours)			
	Dute First New Oil Mun To Tunks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	• •					
,	G.13					
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complete of Condensation		
		Tourist of Logs	Bute. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Co Commission have been complied with and that the informs			APPROVED JUN 2 3 1969 . 19			
		with and that the information give	$n \mid \mathcal{A} \mid A$	<i></i>		
	bove is true and complete to the best of my knowledge and belief.		BY JY J			
			TITLE			
	ALOTI /	é ,	This form is to be filed in	compliance with RULE 1104.		
	WE Halle	W. B. Walter	If this is a request for allowable for a newly drilled or deepened			
	(Sign	ature)	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation dance with RULE 111.		
-	District Superintendent		All sections of this form must be filled out completely for allow-			
	Mary 20 1060		able on new and recompleted we	ew and recompleted wells. out only Sections I, II, III, and VI for changes of owner,		
-			I III out only Sections i, ii	seet mire At in crimitan or Chirert		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.