STATE OF NEW MEXICO Form C-104 Revised 10-19-44 ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION . RECEIVED P. O. BOX 2088 DISTRIBUTION SAMTA FE SANTA FE, NEW MEXICO 87501 JUN 24 1983 PILE U. S. U. S. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. -AND ARTEGIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Operator Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Reason(s) for liling (Check proper box) Other (Please explain) Change in Transporter of: Change in Lease Name Dry Gos Oil Recompletion Burch B Castnahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 DESCRIPTION OF WELL AND LEASE ell No. | Pool Name, Including Formation Lease No. Lease Non Burch-BB Fed State, Federal or Fee 11 Grayburg-Jackson & <u>028784-93</u> Federal 1.0001100 (b) Tr B 1980 North 660 West Line and Feet From The Unit Letter 17-s 30-E , NMPM T. waship Range Eddy County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X or Condensate Navajo Refining Company — Pipeline Division P. O. Box 159 Artesia, New Mexico 88210 Name of Authorized Transporter of Cosinghead Gas X Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company When Twp. Is gas octually connected? Unit Sec. If well produces oil or liquids, give location of tanks. March 1, 1962 Yes ! 30 17S · 30E If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Plug Back Oil Well Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Top OII/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF. RKB, RT. GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Dote of Test Casing Pressure Length of Test Tubing Pressure ζ. W Water - Bbla. Actual Prod. During Test GAS WELL Gravity of Cond Actual Prod. Teet-MCF/D Length of Test Bbls. Condensate AMCF Choke Size Casing Pressure (Shat-in) Tubing Presewe (Shut-in) Testing Method (pulot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed by Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. Supervisor District II TITLE This form is to be filed in compliance with MULE 1104. Tondell M. Wawkes If this in a request for allowable for a newly drilled or deepens ition of the deviation cell, this form must be accompanied by a tabula Lendell N. Hawkins tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Field Superintendent
(Tule) Fill out only Sections I, II, III, and VI for changes of owner, names or number, or transporter or other such change of condition vil 11, 1983

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