

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Las CrucesLease No. 028784-93-BUnit Barah BUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPROVED

JAN 20 1954

DISTRICT ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING CONCRETE	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of Hydrafrac</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 27, 1954

Well No. 12-B is located 1980 ft. from N line and 1980 ft. from W line of sec. 30SE 1/4 Sec. 30
(1/4 Sec. and Sec. No.)17-S
(Twp.)27-E
(Range)NM
(Meridian)Grayburg-Jackson
(Field)Edgy
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3607 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO TREATMENT: Pumped 2 BOPD from San Andres

RECORD OF RECOMPLETION:

- 1-18-54 Pulled rods and tubing, ran Lane Wells radioactive survey from 3104' to surface. Perforated with 79 bullets from 2755' to 2775'.
- 1-19-54 Ran straddle packer on 2-1/2" SUE tubing with hookwall packer at 2785' and anchor packer at 2739'. Swabbed dry.
- 1-20-54 After standing shut-in 16 hrs. ran swab recovered 400' oil from 2-1/2" SUE tubing. Treated with 500 gal MCA. Maximum injection press. 1800 psig at end of flush 900 psig dropping to 400 psig after stopping pump. Total inj. time 5 minutes. Flushed with 16.56 M. Left shut-in 3 hrs. swabbed oil flush and acid water. Swabbed dry.

(Continued on page 2)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress P.O. BOX 416LOCO HILLS, NEW MEXICOBy R. J. HeardTitle R. J. Heard, Field Supt.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in financial reporting.

2. The second part of the document outlines the various methods and techniques used to collect and analyze data. It includes a detailed description of the experimental procedures and the statistical analysis performed.

3. The third part of the document presents the results of the study. It includes a series of tables and graphs that illustrate the findings of the research. The data shows a clear trend of increasing activity over time.

4. The fourth part of the document discusses the implications of the findings. It suggests that the results have significant implications for the field of study and may lead to further research in this area.

5. The fifth part of the document provides a conclusion and summary of the study. It reiterates the main findings and the importance of the research.

6. The sixth part of the document includes a list of references and a bibliography. It cites the various sources used in the study and provides a comprehensive overview of the literature in the field.

7. The seventh part of the document contains a list of appendices and supplementary materials. These include additional data, charts, and tables that provide further detail on the study.

8. The eighth part of the document includes a list of figures and tables. These are numbered and labeled to correspond with the text and provide a visual representation of the data.

9. The ninth part of the document contains a list of footnotes and endnotes. These provide additional information and clarification on the study and its findings.

10. The tenth part of the document includes a list of acknowledgments and a thank you note. It expresses gratitude to the individuals and organizations that supported the study.

RECORD OF RECOMPLETION: (Continued)

1-21-54 Ran swab, recovered 200' oil from 2-1/2" EUE tubing. Broke formation down with 24 bbls. kerosene at 2400 psig. Fractured with 3,000 gal. hydrafrac containing 2# sand per gal. followed by 68 bbls. breaker fluid. Flushed with 36 BO. Max. inj. press. 2500 psig; at end of flush 2400 psig, dropping immediately to 1200 psig upon stopping pumps. Total injection time 22 minutes. Load oil to recover 192.80.

RESULTS OF TREATMENT:

1-22-54 Left well shut-in 24 hrs. Pressure on tubing 230 psig. Opened at 12:30 P.M.
1-23-54 Flowed 161.17 BO in 17 hrs.

SUBSEQUENT FLOW TESTS:

1-24-54 Flowed 128.72 BO in 26 hrs. 10 minutes.
1-25-54 Flowed 68.49 BO in 12 hrs. 20 minutes.
1-26-54 Flowed 62.52 BO stopcocking 4 - 3 hr. flows per day.
1-27-54 Flowed 58.95 BO stopcocking 4 - 3 hrs flows per day.

