n tr	STATE OF NEW MEXICO INGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
MI	** ** ****** *******		ATION DIVISION MAN	RECEIVED
	P. O. DOX 2088 FANTA FE, NEW MEXICO 87501			
	JUN 2 4 1983			
	LAND OFFICE		OR ALLOWABLE .	0.00
	DEFINATION DAS	•	AND SPORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
i.	PRODUCTION OFFICE			
	Phillips Oil Company			
	P. O. Box 128, Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain) Change in Lease	Name
	Recompletion	CSI Dry C	OR Burch B	·
	Change in Ownership X	Casinghead Gas Conde	insule []	
	If change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P. O. Box 128,	Loco Hills, NM 88255
1.	DESCRIPTION OF WELL AND		Tormation Kind of Leas	L Loro No
	Lease Name Burch -BB	Fed 12 Grayburg-Jack	100.00	I.C
	Location F 198		000	(b) Tr.B
	Unit Letter;	North Lin	ne and 1980 Feet From	The West
	Line of Section 30	waship 17-S Range	30-E , NMPM,	Eddy County
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
	Navajo Refining Compan		P. O. Box 159 Artesia	
	Name of Authorized Transporter of Cas	singhead Gas X of Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	Phillips Petroleum Com	Dany Unit Sec. Twp. Age.	Phillips Building Odes	
	If well produces oil or liquids, give location of tanks.	D 30 17S 30E	Yes	March 1, 1962
	If this production is commingled wit COMPLETION DATA			Plug Bock 'Same Resty, Diff. Resty.
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Ping Buck Some Res V. Dill. Nes V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Ì				
	TOTAL AND DECLETE TO	DR GLIOWARIE (Total and hear	feer recovery of total volume of load oil	and must be equal to at exceed too allow-
	TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)	Α
	Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, gas li	
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe
-	Actual Prod. During Test	Cil-Bala.	Water-Bble.	GON-MOF AVA SON
Į				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condehall W
	Testing Method (puot, back pr.)	Tubing Presewe (Shat-in)	Cosing Pressure (Shut-in)	Choke Sixe
. (CERTIFICATE OF COMPLIANC	E	DIL CONSERVAT	ION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	
3	Division have been complied with bove is true and complete to the	and that the information given	Original Signed By Leslie A. Clements	
Léndell N. Hawkins (Signolwe) Field Superintendent			TITLE Supervisor Distric	
			This form is to be filed in o	compliance with nucl 1104.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teets taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow-	
(Date)			well name or number, or transport	er, or other such thange of condition. i.e. filed for each noed in multiply