

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PAID BY DEPARTMENT OF COMMERCE

Drawer D
Artesia, NM 88210

Approved.
dget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Phillips Oil Company (Succ. to General American Oil Co. of Texas)

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: (Unit C) 330' FNL & 1260' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Notice of return to production

5. LEASE 84-93 B
LC-0287990

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Burch B Fed

9. WELL NO.
15

10. FIELD OR WILDCAT NAME

Grayburg Jackson (SR-O-Gb-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-04392

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3616' GR

RECEIVED BY

JUL 05 1984

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well pumped 24 hrs, recovering 5 BO and no water as of June 26, 1984.

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE June 28, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL IF ANY:

JUL 3 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88210

5. LEASE
EC-028793-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Burch B Fed

9. WELL NO.

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec. 30, T-17-S, R-30-E12. COUNTY OR PARISH | 13. STATE
Eddy | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3616' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR Phillips Oil Company
(Sucessor to General American Oil Co. of Texas)3. ADDRESS OF OPERATOR Room 401
4001 Penbrook, Odessa, Texas 797624. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)

AT SURFACE: (Unit C) 330' FNL & 1260' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

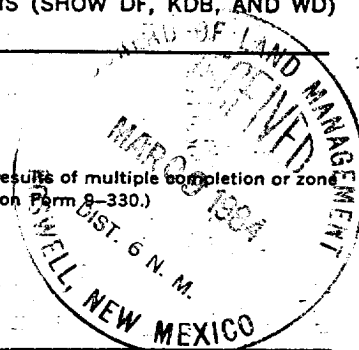
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Install surface production equipment

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*Recommended procedure to perforate and treat Grayburg/San Andres and install
surface production equipment is as follows:MI & RU DDU. Install BOP. GIH w/RTTS type packer, set @ \pm 2940'.Treat San Andres open hole 3010'-3263' w/5,000 gals. of 15% NEFE HCL
acid. Swab back acid water. Frac San Andres open hole w/32,000 gals 30#
crosslinked gelled 2% KCL water containing 57,000# 20/40 mesh sand.
Clean out frac sand, spot 20 bbls 10% acetic acid.

Perforate 7" csg w/4" O.D. casing gun 2 SPF @ 2548'-2989' (71'-142 shots)

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ N/A _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engr. Spec. DATE 3-7-84

(This space for Federal or State office use)

APPROVED (Print Name) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1984

*See Instructions on Reverse Side

Set BP @ 3000', RTTS type packer @ 2500'. Swab perfs clean.

Reset pkr @ 2845'. Acidize perfs 2882-2989' w/ 2500 gals of 15% NEFE HCL acid containing clay stabilizers and fines suspenders. Reset BP @ 2845' & pkr @ \pm 2500'. Acidize Grayburg perfs 2548-2814' w/ 1500 gals 7-1/2% NEFE HCL containing clay stabilizers & fines suspenders. Swab

Frac San Andres perfs 2882-2989' w/ 30,500 gals 30# crosslinked gelled 2% KCL water and 64,500# 20/40 mesh sand. Frac Grayburg perfs 2548-2814' w/26,000 gals of refined oil w/34,000# 20/40 mesh sand. Clean out frac sand. COOH w/ tbg. pkr and BP.

Install production equip and return well to production.

BOP EQUIP: Series 900, 3000#WP, double w/1 set of pipe rams, 1 set blind rams, manually operated.