

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR Phillips Oil Company
(Successor to General American Oil Co. of TX)

3. ADDRESS OF OPERATOR Room 401
4001 Penbrook St, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (Unit C) 330' FNL & 1260' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-31-84 3263' PTD Well SI before workover. RU WSU. Pull rods & pmp. Installed BOP & pulled tbq. Ran csg scraper to 2980'. Set pkr @ 2938'.
6-1-84 Set pkr @ 2938'. Load tbq-csg annulus w/2% KCL wtr. Press to 1000#. Trt'd San Andres OH 3010 - 3263' w/5000 gals 15% NEFE HCL. Opened well, flwd back 35 BLW & acid wtr.
6-2,3-84 Frac'd OH 3010' - 3263' w/32,000 gals 30# x-linked gelled 2% KCL w/57,000# 20/40 mesh sand.
6-4-84 Set 7" BP @ 3500', spt'd 1 sx 20/40 sand on top of BP. Pulled tbq to 2990', spt'd 20 bbls 10% acetic acid from 2990' - 2500'.
6-5-84 Perf'd csg 2JSPF from 2548' - 2989'.

See reverse side.

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Mueller TITLE Sr. Engineering Sp DATE July 10, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY Jul 18 1984 TITLE DATE
CONDITIONS OF APPROVAL IF ANY

Calder NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

LC-028784-93B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED BY

7. UNIT AGREEMENT NAME

JUL 19 1984

8. FARM OR LEASE NAME

Burch Bx Fed

O. C. D.

9. WELL NO.

15

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Grayburg Jackson (SR-Q-Gb-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. API NO.

30-015-04392

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3616' GR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Loaded annulus w/12 bbls 2% KCL. Trt'd perfs 2882' - 2989' w/2500 gals 15% NEFE HCL. Trt'd cb perfs 2548' - 2814' w/1500 gals 7.5% NEFE HCL. Loaded annulus w/10 bbls 2% KCL wtr. Frac'd perfs 2882' - 2889' w/29,000 gals 30# x-linked gelled 2% KCL; 52,500# of 20/40 sand. Strt'd well flowing to pit. Washed sand off BP, moved to 2845. Frac'd perfs 2548' - 2814' w/26,000 gals of refined oil w/34,000# 20/40 mesh sand. 11th: Flwd 24 hrs 137 BLO. 12th: Circ sand off BP, CCOH w/BP & pkr. Set tbq @ 3196'. Ran 2" x 1 1/2" x 12' insert pmp, Set @ 3196'. Set pmp'g unit. Started pmp'g to frac tank. Pmpd 41 hrs, 185 BLO, 107 BW. Pmpd 24 hrs, 116 BLO, no water. Pmpd 24 hrs, 31 BLO, 75 BW. Pmpd 24 hrs, 47 BLO, no wtr. Pmpd 24 hrs, 14 BLO, no wtr. Pmpd 90 hrs, 139 BLO, 1 BW. Pmpd 24 hrs, 5 BO, no wtr. All load recovered. Pmpd 8 hrs, 6 BO, 3 BW. Pmpd 24 hrs, 32 BO, no wtr. Well on clock. Pmpd 12 hrs, 26 BO, 40 BW. Pmpd 12 hrs, made 22 BO & 8 BW. Pmpd 12 hrs, made 10 BO & 0 BW. Pmpd on time clock, made 5 BO & 0 BW. Pmpd 12 hrs on clock, made 17 BO & 8 BW. FL 3260' Pmpd 12 hrs on clock, made 5 BO & 0 BW. Pmpd 12 hrs on clock, made 17 BO, 2 BW. Pmpd 12 hrs on clock, 17 BO, 8 BW, 61 MCF, GOR: 3588, gravity 32.1° from 7" cs8., perfs 2548'-2989' & OH interval 3010' - 3263'. Job complete

6-6-84
6-7-84
6-8 thru 6-12-84
6-13-84
6-14-84
6-15-84
6-16,17-84
6-18-84
6-19-84
6-20-84
6-21-84
6-22 thru 6-25-84
6-26-84
6-27-84
6-28-84
6-29-84
6-30-84
7-1-84
7-2-84
7-3-84
7-4-84
7-5-84
7-6-84