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NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 19 1974

Operator GENERAL AMERICAN OIL COMPANY OF TEXAS		O. C. C.
Address P. O. BOX 416 LOCO HILLS, NEW MEXICO 88255		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Burch "B"	Well No. 16	Pool Name, including Formation Grayburg & Jackson San Andres	Kind of Lease State, Federal or Fee FED	Lease No. LC-028784-93(b)
Location Unit Letter EF ; 1345 Feet From The North Line end 1260 Feet From The West Line of Section 30 Township 17-S Range 30-E , NMPM, Eddy County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co. Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave. Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 30	Twp. 17-S	Rge. 30-E	Is gas actually connected? Yes	When July 4, 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input checked="" type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. July 1, 1974		Total Depth 3316 DF		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3609 DF	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 2588'		Tubing Depth 3236			
Perforations 2976'-2984' (16 holes) 2915'-2919' (8 holes)	2708'-2716' (16 holes) 2588'-2596' (16 holes)		Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	8-5/8" OD 24#		513'		50 sacks			
	7" OD 23#		3061'		100 sacks			
	2-7/8" OD 6.5# EUE		3236'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks July 4, 1974	Date of Test July 4, 1974	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size -----
Actual Prod. During Test 100 barrels	Oil - Bbls. 70	Water - Bbls. 30 BLW	Gas - MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow (Signature)

District Superintendent

July 18, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 19 1974**

BY **W. A. Gressett** , 19

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.