

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED	3. LEASE DESIGNATION AND SERIAL NO. LC-028784-93
2. NAME OF OPERATOR Phillips Petroleum Company	FEB 20 1992	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762	O. C. D. ARTESIA OFFICE	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit 1345' FNL, 1260' FWL		8. FARM OR LEASE NAME Burch "BB" Federal
14. PERMIT NO. API No. 30-015-04393	15. ELEVATIONS (Show whether SP, ST, OR, etc.) 3609' GL	9. WELL NO. 16
		10. FIELD AND POOL, OR WILDCAT Gb/Jackson SR-Q-Gb-SA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, 17-N, 30-E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) Set CIBP and TA wellbore

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐  
X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRu DDU. POOH LD rods and pump. NU BOP. Strap production tubing out of hole. TIH with 6-1/4" bit, casing scraper (7" 23# casing) and 2-3/8" tubing to 2580'. POOH.

RIH with 7" CIBP on 2-3/8" tubing. Set CIBP at 2550'.

Circulate and load hole with 99 bbls inhibited fluid.

Close BOP. Pressure production casing to 500 psig and run a casing integrity test using a pressure recorder. (Must be able to hold this pressure for 15 minutes with a 10% allowable leakoff.)

If test is successful, POOH laying down tubing. Top off casing with inhibited fluid. ND BOP. Secure wellhead with ball valve at surface and SI pending recompletion. (No cement cap required to TA per Shannon Shaw w/ Carlsbad BLM)

If casing fails to test, POOH. PU packer. RIH and isolate holes in casing. Establish a rate and pressure and attempt to break circulation to surface up the bradenhead.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. M. Sanders*  
L. M. Sanders

TITLE

Regul. & Pror. Supervisor

2/14/92

DATE 368-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side