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SANTA FE	1		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		13.	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE		AND		Litective 1-	1-03		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL K G	A5 D P	•		
	LAND OFFICE	AUTHORIZATION TO TRA			- CEIVI	ED		
ļ	TRANSPORTER OIL					-		
	GAS			•	JUN 1 8,196	59		
	OPERATOR 2					70		
1.	PRORATION OFFICE				<u> </u>			
	General American Oil Gennany of Texas							
		General American Oil Company of Texas			OFFICE			
	Address					4		
	P. O. Box 416, Le		255					
	Reason(s) for filing (Check proper box)	Other (Pleas	e explain)				
	New Well	Change in Transporter of:						
	Recompletion	Oil I Dry Ga	s 🔲					
	Change in Ownership	Casinghead Gas Conden	isate					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease		LC ease No.		
	Burch G	9 Grayburg-Jac	kson	State, Federal	or Fee Pedera	1 028793-C		
	Location							
	Unit Letter B ; 660	Feet From The Rorth Lin	e and 1980	Feet From T	the East			
	Oint Better	7 660 7 1011 7 110				,		
	Line of Section 30 To-	wnship 17-8 Range 3	O-I , NMPN	л.	R ddy	County		
			· · · · · · · · · · · · · · · · · · ·					
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s					
	Name of Authorized Transporter of Oil		Address (Give address	to which approv	ed copy of this form	is to be sent)		
	Howele Refining Comp	any, Pipe Line Division	North Freems	n Avenue.	Artesta, Nov	Merica		
	Name of Authorized Transporter of Ca	singhead Gas 📆 or Dry Gas	Address (Give address					
1		· · ·	MARIE - Dud	144 04.				
	Phillips Petroleum Co	Unit Sec. Twp. Rge.	Is gas actually connec	ted? Whe	ssa, Texas			
	If well produces oil or liquids, give location of tanks.	0 19 17-S 30-E	Yes	i	March 1, 19	62		
			<u> </u>			<u> </u>		
		th that from any other lease or pool,	give commingling orde	r number:				
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.		
	Designate Type of Completic		1			# \$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.			
	Date Spadded	Date Compilitions, to From	Total Bopin					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Lievations (Dr. RKB, RI, GR, etc.)	Name of Producing Formation	Top On Gds Pdy		rubing Beptin			
					Depth Casing Shoe			
	Perforations				Sopin Guoing Gillor			
			A CENTRAL DECO		<u> </u>			
		TUBING, CASING, AND			04000			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS	EMENI		
					 			
					<u> </u>	,		
					+	· · · · · · · · · · · · · · · · · · ·		
			<u> </u>		<u> </u>	 		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil	and must be equal to	or exceed top allow		
	OIL WELL		pth or be for full 24 hour Producing Method (Flo		t etc.			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F to	w, pump, gas iij	t, etc.)			
			ļ		Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF			
	GAS WELL	<u>.</u> .						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	CF	Gravity of Condens	ate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
L7 T	CERTIFICATE OF COURT 145	CE	011	CONSERVA	TION COMMISS	ion		
٧1.	CERTIFICATE OF COMPLIAN	CE		CONSERVA	TION COMMISS	NOIN		
			APPROVED	o Nill	1/20 100	19		
				709/				
Commission have been complied with and that the information giv above is true and complete to the best of my knowledge and belie			BY James					
					o in of er ± ± e			
			TITLE					
	21 221	7. 4	This form is to be filed in compliance with RULE 1104.			ULE 1104.		
	THE WORK	W. E. Valter	If this is a request for allowable for a newly drilled or deepened					

(Signature)

(Title)

(Date)

District Superintendent

May 29, 1969

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.