STATE OF NEW MEXICO VERIGY AND MINERALS DEPARTMENT OF STATE OF NEW MEXICO VERIGY AND MINERALS DEPARTMENT OF STATE OF NEW MEXICO VERIGY AND MINERALS DEPARTMENT OF STATE OF NEW MEXICO VERIGY AND MINERALS DEPARTMENT OF STATE OF NEW MEXICO VERIGY AND MINERALS DEPARTMENT OF STATE OF NEW MEXICO VERIGY AND MINERALS DEPARTMENT OF STATE OF NEW MEXICO VERIGY AND MINERALS DEPARTMENT OF STATE OF NEW MEXICO VERIGY AND MINERALS DEPARTMENT OF STATE OF NEW MEXICO OF STATE OF S	P. O. DE SANTA FE, NE REQUEST FO	ATION DIVIS, ON ALLOWABLE	RECEIVED JUN 2 4 1983
OPERATION PRONATION OPPICE Operator		AND SPORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
l '	oil Company		
1	128, Loco Hills, New Mex		
New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry G Casingheod Gas Conde	Burch C	
and address of previous owner	General American Oil Co.	of Texas, P. O. Box 128,	Loco Hills, NM 88255
DESCRIPTION OF WELL AND Lease Name Burch -CC Location	Well No. Pool Name, Including F	Son JR A - JJH State, Feder	col or F Federal 028793-C
Unit Letter B : 66	Feet From The North	ne andFeet From	East ·
Line of Section 30 T.	waship 17-S Range	30-Е , ммрм,	Eddy County
None of Authorized Transporter of Cit	ny — Pipeline Division	AS Address (Give address to which appropriate P.O. Box 159 Artesia Address (Give address to which appropriate Phillips Building Od	, New Mexico 88210 oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 19 17S 30E	Is gas actually connected? WY	March 1, 1962
If this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, on = (X) Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEET DATA AND DECLIEF E	OP ALLOWARIE (Township)		and must be equal to or exceed top allow
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oii-Bhia.	Water-Bbls.	GON-MOF XING 9
Actual Prod. During 1981	On-Bue.	nate Bais.	The state of the s
GAS WELL			had the
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravity of Condensation
Teating Method (parat, back pr.)	Tubing Presswe (Shut-is)	Caeing Pressure (Shat-in)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		OIL CONSERVATION DIVISION APPROVED JUN 2 8 1983 Original Signed By BY Leslie A. Clements Supervisor District II	
Lendell N. Hawkins (Signature) Field Superintendent (Title) (Pate)		This form is to be filed in compliance with RULE 1984. If this is a request for allowable for a newly drilled or deepenou well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, to other such change of condition.	