Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Revised 1-1-89
See Instructions
at Bottom of Pag

OIL CONSERVATION DIVISION AUG 0 6 1993

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q.C.D.

Operator Marbob Energy Corporation Address P. O. Drawer 217, Artesia, NM 88210 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas From: Burch C Federal # 9 Change in Operator Casinghead Gas Condensate Effective 8/1/93	I.						AUTHORIZ TURAL GA					
Martin P. O. Drawer 217, Arcesia, NN 8270	Operator /											
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.