

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN _____ LICATION*
(Other instructions on re-
verse side) 210

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

45P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED BY
MAR 27 1987
O. C. D.
ARTESIA OFFICE

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER P&A

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 11 below.)
At surface

2310' FSL & 990' FEL, Sec. 31-T17S-R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3579' KB

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936-g

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brigham

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Q-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit 1, Sec. 31-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

DEEPEN WELL

OTHER:

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

P&A Attempt

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROVIDE THE FOLLOWING INFORMATION ON EACH WELL. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Attempted to plug and abandon well as follows:

2-24-87. Ran in hole with 7" gauge ring on 97 joints of 2-3/8" tubing. No indication of any problems while running in hole. Could not tag bottom, so pulled out of hole. Recovered 26 joints (819') of good tubing and 18 joints of bent and crimped tubing indicating it had gone outside of casing. Left 53 joints of tubing outside of casing in salt section.

2-25-87. Ran 7" impression block on wireline twice to 824'. Each time had two small 1/2" diameter circular imprint on edge of block. Ran in hole with 27 joints of tubing open ended. Ran wireline down tubing and tagged up at 811'. POOH w/tubing and tallied 863'. RIH w/collar locator on wireline. Last casing collar at 813'. Tagged up at 850'. Ran 7" impression block on tubing. Same impression as block on wireline. Ran muleshoe joint in hole on tubing and tried to work into casing. Unable to get in casing. POOH. 2-26-87. Temporarily suspended plugging operations.

All information indicated tubing starts to bend in the interval 813'-824' and go outside wellbore into salt section. Presently evaluating. Will consult BLM and NMOCD before resuming operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Albert R. Hall

TITLE

Engineer

DATE

3-19-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF ACCEPTANCE