

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC028936G

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brigham #3

9. API Well No.

30-015-04397

10. Field and Pool, or Exploratory Area

Loco Hills Q-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment

RECEIVED

AUG 21 1995

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-25-95 - Cleaned off location and dig working pit. Set and tested anchors. Dig out cellar and wellhead. Moved in and rigged up pulling unit. Flowed well down to pit. Removed 5-1/2" swedge. TIH with packer and 2 joints of 2-7/8" tubing. Set packer and loaded annulus with 2% KCL water. Made cut off on 5-1/2" casing (3' below ground level). Welded on piece of 5-1/2" casing, bell nipple and larkin head. Installed BOP. Unset packer and TOOH with tubing and packer. TIH with bit, scraper and 2-7/8" tubing to 2810'. Circulated hole with 60 bbls 2% KCL water. TOOH with tubing, scraper and bit. Shut down. NOTE: Notified BLM and OCD.
7-26-95 - Rigged up wireline. TIH with CIBP and set at 2795'. Capped w/35' of cement on top of CIBP. Rigged down wireline. Removed BOP. Ran 1 joint of 2-7/8" tubing and nipped up larkin head. Installed ball valve and bull plug on top of tubing. Pressure tested casing to 500 psi for 30 minutes. NOTE: Test was not witnessed by BLM or OCD. Rigged down pulling unit. TEMPORARY ABANDONED - 7-25-95.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 7/25/96

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date July 28, 1995

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

(ORIG. BCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

8/17/95