TED STATES DEPART: IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Clip

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-LC028936G
6. If Indian, Allottee or Tribe Name

				7. If Unit or CA/Agreeme	ent, Name and/or No.	
		the Instructions on rev	erse side 161/181920273			
	BMIT IN TRIPLICATE - O	ther instructions on rev		8. Well Name and No.	-DAL #2	
1. Type of Well	Gas Well	Other	☐ Injection ★	BRIGHAM FEDE	:RAL #3	
X Oil Well			E 301 202	20 / 12/1		
2. Name of Operator	rnoration /		24 p.	30-015-04397 5 10. Field and Pool, or Ex	coloratory Area	
Yates Petroleum Co	грогацон	3b. Phone No. (include	area code) RECEIVED OCD - ARTESIA	N/	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
3a Address 105 S. 4th Street - A	rtesia. NM 88210	505-748-1471		LOCO HILLS Q	-GB-SA	
4. Location of Well (Footage, Sec	., T.,R., M., or Survey Descri	iption)	- T3 A	11. County or Parish, St	ate	
4, Localigit of Wali (Facility)		_				
250' FSL & 250' FEL	Section 31-T17	0-11002		EDDY COUNTY	, NM	
	CORPLATE BOY(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHER TYPE OF ACTION	R DATA		
TYPE OF SUBMISSION	(UPRIATE BOX(EG) TO					
	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off		
X Notice of Intent			Reclamation	Well Integrity		
Subsequent Report	Alter Casing	Fracture Treat		Other		
Final Abandonment Notice	Casing Repair	New Construction	Recomplete			
	1 =	X Plug and Abandon	Temporarily Abandon			
	Change Plans		- Diagonal			
	Convert to Injection	P'ug Back	Water Disposal starting date of any proposed work and ap epths of all pertinent markers and zones. days following completion of the involved	mate duration thereof. If the c	proposal is to deepen	
NOTIFY BLM IN CARLS 1. MIRU WSU & safety of mud, load hole & proces 2. RUWL; TIH w/ WL, s plug from 2695' to 2795 3. TOH w/ tubing. RU W 4. TIH w/ WL, set ceme w/ 75 sx Class C cemer 5. NDBOP'S, TIH w/ W	et CIBP @ 2795' -TOH. T L to perforate casing @ 1 retainer @ 1135', TOH. t; leave 35' on top of reta L, set cement retainer @ ent w/ 5#/sx salt from 500'	overy will be attempted. The weather of the weather	TH open ended & tag CIBP @ 2 bad hole w/ mud. Keep wellbore or a total of 12 holes. w/ plugging mud, sting into reta g, load hole w/ mud, sting into re	iner & establish injection ra	ite. Squeeze	
6. Spot 15 sk Class C o	ement plug @ surface.					
I hereby certify that the foregoi	ng is true and correct		Title			
Name (Printed/Typed)				Operations Technician		
Donna Clack			Date			
Signature	a Class		6-12-02			
Nons	a cu	THE SPACE FOR F	DERAL OR STATE OFFICE U	SE		
				Da	ate	
Approved by		agrico de la companya	Title			
the applicant holds legal of c	, are attached. Approval of this nequitable title to those rights in the his thereon.	,S			on false fictificus	
	1711 42 U.S.O. Section 1242	make it a crime for any person to	knowingly and willfully to make to any dep	artment or agency of the United Sta	nes any raise, ilculious	
Title 18U.S.C. Section 1001	and Title 43 U.S.C. Section 12.2	within its jurisdiction.				
or frautulent statements or r	epresentations as to any mutter w					

YATES PETROLEUM CORPORATION BRIGHAM FEDERAL #3 SEC 31-17S-30E EDDY COUNTY, NEW MEXICO

7. Remove all surface equipment & weld dry hole marker per regulations.

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of spent gas treating catalyst in the wellbore & between the cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.

DONNA CLACK

REGULATORY TECHNICIAN

JULY 15, 2002



