

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. FORM APPROVED
N.M. DIV-DIST 2
1301 W. Grand Avenue
Artesia, NM 88210
a. Lease Serial No. NM-LC028936G

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection	2. Name of Operator Yates Petroleum Corporation	3b. Phone No. (include area code) 505-748-1471	6. If Indian, Allottee or Tribe Name N/A	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. BRIGHAM FEDERAL #3	9. API Well No. 30-015-04397	10. Field and Pool, or Exploratory Area LOCO HILLS Q-GB-SA	11. County or Parish, State EDDY COUNTY, NM
3a. Address 105 S. 4th Street - Artesia, NM 88210			4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 250' FSL & 250' FEL Section 31-T17S-R30E UNIT P					

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG & ABANDON AS FOLLOWS:
NOTIFY NMCD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.
NOTIFY BLM IN CARLSBAD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

* 176- BOTH PLUGS

1. MIRU WSU & safety equipment. No casing recovery will be attempted. TIH open ended & tag CIBP @ 2795'. If the plug is present, mix plugging mud, load hole & proceed to step 3.
2. RU WL; TIH w/ WL, set CIBP @ 2795' -TOH. TIH w/ tubing, tag CIBP, load hole w/ mud. Keep wellbore loaded w/ mud. Spot 15 sk Class C cement plug from 2695' to 2795'.
3. TOH w/ tubing. RU WL to perforate casing @ 1235' & @ 500' w/ 6 jsf for a total of 12 holes.
- * 4. TIH w/ WL, set cement retainer @ 1135', TOH. TIH w/ tubing, load hole w/ plugging mud, sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement; leave 35' on top of retainer. TOH w/ tubing.
- * 5. ND BOP'S, TIH w/ WL, set cement retainer @ 380' - TOH. TIH w/ tubing, load hole w/ mud, sting into retainer & establish circulation. Squeeze w/ 100 sx Class C cement w/ 5#/sx salt from 500' to near surface; leave 35' cement on retainer. TOH w/ tubing.
6. Spot 15 sk Class C cement plug @ surface.

-CONTINUED ON NEXT PAGE-

I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title
Operations Technician

Donna Clack

Date
6-12-02

Signature

Donna Clack

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal title to the land or that the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LES BABYAK
PETROLEUM ENGINEER

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

YATES PETROLEUM CORPORATION
BRIGHAM FEDERAL #3
SEC 31-17S-30E
EDDY COUNTY, NEW MEXICO

7. Remove all surface equipment & weld dry hole marker per regulations.

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of spent gas treating catalyst in the wellbore & between the cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.



DONNA CLACK
REGULATORY TECHNICIAN
JULY 15, 2002