

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-060529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL CONS COMMISSION

NM
Drawer DD

Artesia, NM 88210

7. UNIT JOINTMENT NAME

8. FARM OR LEASE NAME

Beeson "F" Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Loco Hills Q-G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, 17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit L, 1650' FSL & 330' FWL

14. PERMIT NO.

30-015-04398

15. ELEVATIONS (Show whether SF, RT, OR, etc.)

3560' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 11-11-93 - ND BOP. Csg. parted & split-work on repairing csg. @surface. Set RBP @60'.
- 11-12-93 - RU w/5.5 CIBP & set @2700'. TIH w/2.375 W.S. Open ended to 2700'. Mix and pump 120 sks Class C Neat. Spot Plug #1 F/2700' T/2150'.
- 11-13-93 - Perf. 7" csg. @1160' 4 holes. PU 7" AD-1 pkr. TIH on 2.375 W.S. to 1049'. Pump 75 sks Class C. Spot Plug #2 WOC. Pump 135 sks Class C Neat - did not circ. to surface. Plug #3 and got permission to perf @400' in A.M. to attempt circ. to surface.
- 11-14-93 - TIH w/2.375 W.S. to 530' Open ended. RU Mix and pump 75 sks Class C Neat. TIH on 2.375 W.S. to 300' and set. Mix & pump 75 sks. Class C Neat. Squeeze in perfs @400'. Continue Plug #3 contacted BLM and got O.K. to come up to 300' and perforate. Perf. 7" csg. @300' 4 holes. TIH w/7" pkr. set @200'. Mix and pump 170 sks Class C Neat. Cont. Plug #3 and had circulation to surface for Plug #4. TIH w/2.375 W.S. open ended to 200'. Mix and pump 50 sks Class C Neat to fill F/200' T/surface. Trip out w/2.375 W.S. LD ND BOP. RD. Status P&A.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Post ID-2
1-7-93
P4 A

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supervisor, Regulatory Affairs

DATE

(915)
368-1488
11-30-93

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

12/13/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side