Budget Bureau No. 42-R355.1.
Approval 11-30-49.

Form 9-330

OLD WELL DRILLED DEEPER

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER [redacted]
LEASE OR PERMIT TO PROSPECT [redacted]

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address Box 416, Loco Hills, New Mexico
Lessor or Tract Beeson F Field Loco Hills State New Mexico
Well No. 5 Sec. 31 T. 17-S R. 30-E Meridian N.M.P.M. County Eddy
Location 2310 ft. {N./S.} of S Line and 1650 ft. {E./W.} of E Line of Section 31 Elevation 3568'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. Hoard
Date May 21, 1951 Title R. J. Hoard, Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-1, 19 51 Finished drilling 5-13, 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3035 to 3043 (G) No. 4, from to
No. 2, from 3058 to 3068 No. 5, from to
No. 3, from 3079 to 3090 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
5-1/2"	14#	8rd	Used	240'	Texas Pattern				Production string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5-1/2"	2856-2896'	45	Pump & Fluid Displacement	None	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Solidified Nitro Glycerin	200 cts	5-14-51	3068-3098' 54	3101'

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 2851 feet to 3101 feet, and from feet to feet

DATES

May 21, 19 51 Put to producing May 17, 19 51

The production for the first 24 hours was 43 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment.

Gravity, °Bé. API 36°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Oscar Burch, Driller V. A. Richardson, Driller
L. W. Leffetter, Driller Albert Williams, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2851	2894	43	Gray Lime
2894	2897	3	SLM
2897	3004	107	Gray Lime
3004	3022	18	Pink Lime
3022	3047	25	Gray Lime
3047	3064	17	Sand & Lime
3064	3075	11	Lime
3075	3088	13	Sand & Lime
3088	3092	4	SLM
3092	3101	9	Lime

(OVER)

16—43094-2

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.