; N	ETATE OF NEW MEXICO	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78 RECEIVED
	PILE MINUTION EARTA FE FILE U.S.U.S. LAND OFFICE OIL	SANTA FE, NEV	R ALLOWABLE	JUN 24 1983 O. C. D.
	DPERATOR UNITED		ND PORT OIL AND NĄTURAL GAS	ARTEGIA, OFFICE
1.	Operation OFFICE Design Of Design O	il Company	~ ~ ~ ~ ~ ~	
	Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box) Other (Please explain) Change in Losso Name			
	Recompletion Dry Cas Beeson F			
	Change in Ownership X If change of ownership give name (Loco Hills, NM 88255
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including 1		Leose No.
	Location G 231		e andFeet From	
	Unit Letter;	17-S	30-E , NMPM,	Eddy County
	Elik Of Colonia			
H.	DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cit Navajo Refining Company	Cr Condensate	Address (Give address to which appro	
	Name of Authorized Transporter of Cas	inqueral Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 25 17S 29E	Is gas octually connected? Wh.	en .
•,	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Cosing Shoe			
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	NOCE SIZE			
Ÿ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas li	ji, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII-BMa.	Water-Bbls.	CON-MOF NO CONTRACTOR
	Par Constitution of the Co			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensation
	Testing Method (pitot, back pr.)	Tubing Presewe (Shat-is)	Cosing Pressure (Shot-in)	Choke Sixe
Л.	CERTIFICATE OF COMPLIANCE	CE CE	OIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			APPROVED JUN 2 8 1983 , 19, 19	
	Division have been complete with above is true and complete to the	best of my knowledge and belief.	By Leslie A. Clements Supervisor District II	
			This form is to be filed in	compliance with MULE 1104.
	Lendell N. Hawkins (Signalus)		If this is a request for allowable for a newly drilled or deepens, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MUCE 111.	
	Field Super		All sections of this form must be filled out completely for allow able on new and recomplated walls. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.	
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