N.M. Oil Cons. Fivision

811 S. 1st Street

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Form 3160-5 (JUNE 1990)

as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERMESIA, NM 88210-2834 BUREAU OF LAND MANAGEMENT

Name of Operator Shahara Oil, LLC Shahara Oil,		BUKEAU OF LAND MAI	NAGEMENT	Expires Merch 31, 1993
Do not use this form for opposate to drift or to despen or reservity to a different reservoir Use "APPLICATION FOR PERMIT" - "for such prognosate Type of Wall		CUMPBY MOTICES AND PED	OPTS ON WELLS	
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Notice of Intent Notice Occurrence Notice Occ	12.	CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Notice of Intent				
Recompletion New Construction New Construction New Construction New Construction New Construction New Construction New Final Abandonment Notice Plugging Back Non-Routine Fracturing Water Shirt-Off New Filter to Injection Convenient to Injection Convenient to Injection Convenient to Injection Convenient to Injection New Filter to Injection New Fil				
Subsequent Report Final Abandonment Notice Altering Gazing Altering Gazing Discoveration for Injection Discove		Notice of Intent	Abandonment	Change of Plans
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Askening Casing Conversion to Injection X Other-Deepen & place Dispose Water On production. Substitute Proposed or Completed Commission State all pertinent cetals, and give pertinent dates, including astimated date of starting any proposed work. If well its directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone ** O8/11/CC Drilled Dement from 2852' - 2877' in 5 1/2" liner. Tagged fill in open hole @ 2945'. Drilled on bridged off area from 2945'-2948'. O8/13/99 Drilled sand and fill from 2982' - 3100'. Drilled new formation from 3100' to 3104'. Circulated O8/13/99 Drilled new formation from 3104' - 3115', circulated hole closur. O8/16/99 Drilled new formation from 3115'-3214' in Grayburg Premier Sand. O8/19/99 Pumped 2000 gai 15% NEFE acid. During acid job dropped three blocks each containing 300** December 12 O8/19/99 Pumped 2000 gai 15% NEFE acid. During acid job dropped three blocks each containing 300** December 12 O8/19/99 Pumped 2000 gai 15% NEFE acid. During acid job dropped three blocks each containing 300** December 12 O8/19/99 Pumped 2000 gai 15% NEFE acid. During acid job dropped three blocks each containing 300** December 12 O8/19/99 Drilled new formation from 3115'-3214' in Grayburg Premier Sand. O8/19/99 RiH w/ 2 3/8" tbg. Cut paraffin to SN @2841' and RIH w/2"x 1 1/2" x 12' RWTC pump, 1-3/4" x 2' sub, 112-3/4" rods, 1-3/4" x 6' sub and hung well on. Title		X Subsequent Report	Plugging Back	Non-Routine Fracturing
Continue Compose Com			Casing Repair	Water Shut-Off
On production. Place: Recommended of multiple completion on Well Completion on Mell Completion on Mell Completion on Recompletion and Log Series of Seasons and measured and true vertical depths for all markers and zones pertinent to this zone.]* 13. Describe Proposed or Completed Operation — "Party state all perinent ostables, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.]* 13. Describe Proposed or Completed Operation Recompletion and true vertical depths for all markers and zones pertinent to this zone.]* 13. Describe Proposed or Completed Operation Recompletion and Log Series and L		Final Abandonment Notice	Altering Casing	Conversion to Injection
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13. Describe Proposed or Completed Ormanian "sarry state all periment details, and give periment dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones periment to this zone.)* 08/09/99 Installed BOP. Drilled 7" CIBP out @ 2550' - 2552'. 08/11/00 Drilled cement from 2852' - 2877' in 5 1/2" liner. Tagged fill in open hole @ 2945'. Drilled on bridged off area from 2945'-2948'. 08/13/99 Drilled sand and fill from 2982' - 3100'. Drilled new formation from 3100' to 3104'. Circulated ACCEPTED FOR RECORD. 08/18/99 Drilled new formation from 3104' - 3115', circulated hole aloan. 08/18/99 Drilled new formation from 3115'-3214' in Grayburg Premier Sand. 08/19/99 Pumped 2000 gal 15% NEFE acid. During acid job dropped three blocks each containing 300# benzole flakes & 400# rock salt. Flowed back 65 Bbls water w/good gas. Swabbed a total of 40 bbls fluid w/show of gas & no oil. 08/21/99 RIH w/ 2 3/8" tbg. Cut paraffin to SN @2841' and RIH w/2"x 1 1/2" x 12' RWTC pump, 1-3/4" x 2' sub, 112-3/4" rods, 1-3/4" x 6' & 1-3/4 x 8' sub and hung well on. 14. Thereby certify that the foregoing is true and correct Title Agent Date Date			on production.	(Note: Report results of multiple completion on Well
United send and fill from 2852' - 2877' in 5 1/2" liner. Tagged fill in open hole @ 2945'. Drilled on bridged off area from 2945'-2948'. 108/13/99 Drilled sand and fill from 2982' - 3100'. Drilled new formation from 3100' to 3104'. Circulated September of the formation from 3104' - 3115', circulated hole cloan. 108/18/99 Drilled new formation from 3104' - 3115', circulated hole cloan. 108/18/99 Drilled new formation from 3115'-3214' in Grayburg Premier Sand. 108/19/99 Pumped 2000 gal 15% NEFE acid. During acid job dropped three blocks each containing 3004 benzole flakes & 400# rock salt. Flowed back 65 Bbls water w/good gas. Swabbed a total of 40 bbls fluid w/show of gas & no oil. 108/21/99 RIH w/ 2 3/8" tbg. Cut paraffin to SN @2841' and RIH w/2"x 1 1/2" x 12' RWTC pump, 1-3/4" x 2' sub, 112-3/4" rods, 1-3/4" x 6' & 1-3/4 x 8' sub and hung well on. 14. Thereby certify that the foregoing is true and correct. 15. Signed Thallia Marshall 16. Date Date Date				Completion or Recompletion Report and Log form.)
Drilled new formation from 3115'-3214' in Grayburg Premier Sand. 08/19/99 Pumped 2000 gal 15% NEFE acid. During acid job dropped three blocks each containing 300# benzois flakes & 400# rock salt. Flowed back 65 Bbls water w/good gas. Swabbed a total of 40 bbls fluid w/show of gas & no oil. 08/21/99 RIH w/ 2 3/8" tbg. Cut paraffin to SN @2841' and RIH w/2"x 1 1/2" x 12' RWTC pump, 1-3/4" x 2' sub, 112-3/4" rods, 1-3/4" x 6' & 1-3/4 x 8' sub and hung well on. 14. Thereby certify that the foregoing is true and correct Signed Hallia Marshall (This strace for receival. On state of Fice USE) Approved By	08/11/00 08/13/99	Drilled cement from 2852' - 2877' in 5 1/2" liner. Tagge Drilled sand and fill from 2982' - 3100'. Drilled new form	nation from 3100' to 3104'. Circulated	ACCEPTED FOR RECORD
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1-3/4" x 6' & 1-3/4 x 8' sub and hung well on. 14. I hereby certify that the foregoing is true and correct Signed	08/19/99			
Signed Hallia Marshall (THIS SPACE FOR FEDERAL OR STATE OFFICE USE) Approved By Title Date	08/21/99		w/2"x 1 1/2" x 12' RWTC pump, 1-3/4" x	2' sub, 112-3/4" rods,
Thallia Marshall (THIS SPACE FOR FEDERAL OR STATE OFFICE USE) Approved By	14. I hereby ce			•
THIS SPACE FOR FEDERAL OR STATE OFFICE USE) Approved By Title Date	Signed	Thailia Marshall	Title Agent	Date 08/24/99
Approved By	(THIS SPACE FOR			
Approved By			Title	Date
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	CONTRIONS OF 8	approve, a eny.		
	== 1211 2 2	Service 1001, makes it a crime for any person knowingly and willfully to make an	by department or agency of the United States any false, ficti	tious or fraudulent statements or representations as